
GMC Data Reports Inventory

for Hard Rock Prospects and Oil and Gas Wells

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Estelle Upper Discovery prospect

- 390 Drill logs (1987) from the Cominco Upper Discovery DDH-1 and Lower Discovery DDH-1 through DDH-5 boreholes, Mt. Estelle Prospect, Tyonek Quadrangle, Alaska

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50099200030000

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50099200040000

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50279200140000

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50279200190000

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50279200180000

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50207200010000

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50009200080000

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50089200110000

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ALASKA ST D - 1

50089200150000

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50089200190000

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50179200070000

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50283200060000

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50103202110000

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50009200040000

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50287200130000

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50231100050000

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50103200080000

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5022320010000

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5002310013000

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5015520001000

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50023100050000

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50129100070000

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50029207540000

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50009200039000

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50285200010000

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50283100110000

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50103202070000

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50029211300000

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50287200110000

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50009200010000

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50251200010000

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50133100290000

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50163200040000

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50223200040000

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55220000010000

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55307000010000

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55374000010000

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CANNING RIV U BLK A - 1

50179200050000

- 305 Fluid inclusion stratigraphy (FIS) data for the following exploratory oil/gas wells: Exxon Corporation Canning River Unit Block A-1, Exxon Corporation Canning River Unit B-1, ARCO Alaska Inc. Kavik #1, and ARCO Alaska Inc. Kavik Unit #2
- 163 Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)
- 53C Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska
- 300 Capillary pressure testing of selected core samples from: ARCO Alaska Inc. Kavik Unit #3 (5325'-5440') well, and Exxon Corporation Canning River Unit Block A-1 well (4875'-4876' and 4882'-4883')
- 9 Report on rock-eval data for eight North Slope wells (05/13/82): Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1
- 10 Report on total organic carbon and vitrinite reflectance for eight North Slope wells

CANNING RIV UNIT - B-1

50179200060000

- 305 Fluid inclusion stratigraphy (FIS) data for the following exploratory oil/gas wells: Exxon Corporation Canning River Unit Block A-1, Exxon Corporation Canning River Unit B-1, ARCO Alaska Inc. Kavik #1, and ARCO Alaska Inc. Kavik Unit #2
- 10 Report on total organic carbon and vitrinite reflectance for eight North Slope wells
- 9 Report on rock-eval data for eight North Slope wells (05/13/82): Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1

CANOE BAY UNIT - 1

50211100010000

- 207 Total organic carbon, rock-eval, and vitrinite reflectance data from cuttings of the following Alaska Peninsula and Lower Cook Inlet exploratory wells: Pure Oil Canoe Bay Unit #1, Phillips Oil Company OCS Y-0124-1A, Phillips Oil Company OCS Y-0136-1, and Phillips Oil Company OCS Y-0152-1

CAPE ESPENBERG - 1

50143200020000

- 15 Visual kerogen and thermal maturation (vitrinite) Standard Oil Cape Espenberg #1
- 34 Isotopic age dating of SOCAL Cape Espenberg #1 and Nimiuk Point #1 wells

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CAPE HALKETT - 1

50103200040000

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

CATHEDRAL RIV UNIT - 1

50093200010000

- 56 Total organic carbon, extractable organic matter, rock-eval parameters, isoprenoid ratios, carbon preference index, and isotopic data from cuttings of the AMOCO Cathedral River #1 well
- 64 A vitrinite reflectance determination for a 10,650' deep cutting sample from the AMOCO Production Company Cathedral River Unit #1 well
- 37 Petrologic description of AMOCO Cathedral River #1 sands
- 2 Organic yield analysis of ditch samples, Amoco Production Co. Cathedral River Unit #1, Sec. 29-T51S-R83W(SM), Bristol Bay Basin, Alaska
- 47 Micropaleontology report of AMOCO Cathedral River Unit #1, Alaska Peninsula, Alaska
- 12 Thermal maturation analysis-Amoco Cathedral River #1 well 10,255 - 11,850 feet; total organic carbon, rock-eval pyrolysis and visual kerogen/vitrinite reflectance
- 40 X-ray diffraction analysis of the Pan Am Hoodoo Lake #2; Pan Am David River #1-A; and the AMOCO Cathedral River #1
- 4 Organic yield analysis for the AMOCO Cathedral Unit #1

CHALLENGE IS - 1

50089200120000

- 18 Geochemical analysis (total organic carbon, rock-eval, vitrinite reflectance) from the Chevron Kavearak Point #32-25, and Sohio Challenge Island #1 wells, North Slope, Alaska
- 53C Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska
- 46 Shale bulk density analysis of cuttings from Exxon Alaska State A-1 well

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CHUITNA RIV ST03193 - 1

50283100060000

- 135 Vitrinite reflectance data and a description of organic matter of cuttings from the Pan American Chuitna River State 3193 #1 well

CIRQUE - 2

50103201670000

- 254 Vitrinite reflectance data from cuttings (2,200-7,660') of the ARCO Alaska Inc. Cirque #2 well

CLAM GULCH - 1-X

50733201440000

- 94 Vitrinite reflectance data of ditch cuttings from the Marathon Oil Company Clam Gulch 1-X well

CLAM GULCH UNIT - 1

50133203160000

- 292 Hydrocarbon extraction gas chromatograph evaluation of cuttings and core chips (13760'-13820') of Union Oil Company of California Clam Gulch Unit #1

COAL BAY ST - 1

50831100070000

- 184 Vitrinite reflectance, thermal alteration index, and visual kerogen data for the following Cook Inlet well materials: South Diamond Gulch Unit #1, South Caribou Hill Unit #1, Anchor Point #1, Coal Bay State #1

COLVILLE - 1

50103100020000

- 3 Pyrolysis/TOC profiles of 8 North Slope Alaska wells and organic carbon analysis and rock-eval pyrolysis of the following 8 North Slope wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11
- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells
- 289 Petrographic thin-section data of core from the following wells: Kuyanak Test Well #1 (5099.5'); Peard Test Well #1 (7840', 7851.5', 7861.8'); Walakpa Test Well #2 (2624', 2638.35'); and Colville #1 (9030'-9031', 9145' - 9146')
- 87 Capillary pressure test data for 14 North Slope wells
- 88 Scanning electron microscope analyses of four core chips from the following four North Slope wells: Long Island #1; Alaska State F-1; Topagoruk Test Well #1; and Colville #1

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COLVILLE DELTA - 1

50103200380000

- 223 Vitrinite reflectance data from cuttings (930-9,457') and from core (7,880-8,750') of the Texaco Oil Colville Delta #1 well

COLVILLE DELTA - 1-A

50103200380100

- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)

COLVILLE DELTA - 2

50103200470000

- 229 Vitrinite reflectance data of cuttings (1,210-6,800') and of core (6,144-6,419') from the Texaco Inc. Colville Delta #2 well

COLVILLE DELTA - 3

50103200480000

- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)

- 227 Vitrinite reflectance data of cuttings (2,750-6,800') and of core (5,127-6,481') from the Texaco Inc. Colville Delta #3

COLVILLE DELTA 25 - 1

50103200540000

- 221 Vitrinite reflectance data from cuttings (390-6,210') and from core (6,196-6,571') of the Amerada Hess Corporation Colville Delta 25 #1 well

COLVILLE DELTA ST - 1

50103200020000

- 11 Thermal maturation studies of the Gulf Colville Delta State #1 well

- 3 Pyrolysis/TOC profiles of 8 North Slope Alaska wells and organic carbon analysis and rock-eval pyrolysis of the following 8 North Slope wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11

COLVILLE RIVER - 1

50103201880000

- 257 Vitrinite reflectance data from cuttings (1,470-7,300') of the ARCO Alaska Inc. Colville River #1 well

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COOK INLET ST 17589 - 1

50883100120000

- 62 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the following three Cook Inlet Basin wells: Phillips Petroleum Company North Cook Inlet Unit A-12; Pan American Cook Inlet State 17589 #1; and Pan American USA Big Lake #1

CORE HOLE - 1

50305100030000

- 14 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska
- 173 Vitrinite reflectance data of cuttings from the following 2 wells: Colorado Oil and Gas Core Hole #1, 890' - 3570'; and Colorado Oil and Gas Core Hole #2, 4520' - 4730'

CORE HOLE - 2

50305100060000

- 14 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska
- 173 Vitrinite reflectance data of cuttings from the following 2 wells: Colorado Oil and Gas Core Hole #1, 890' - 3570'; and Colorado Oil and Gas Core Hole #2, 4520' - 4730'

DANGEROUS RIV UNIT - 1

50305100070000

- 111 Vitrinite reflectance data and analysis of the 920 - 8,510 foot interval of the Colorado Oil and Gas Dangerous River Unit #1 well
- 14 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

DAVID RIV USA - 1-A

50211200020000

- 40 X-ray diffraction analysis of the Pan Am Hoodoo Lake #2; Pan Am David River #1-A; and the AMOCO Cathedral River #1
- 39 Thin-section petrography of the Pan Am Hoodoo Lake Unit #2 and the Pan Am David River #1-A
- 20 Geochemical analysis (vitrinite reflectance, visual kerogen, rock-eval/pyrolysis, total organic carbon) of wells: David River USA #1-A, Hoodo Lake Unit USA #2, Sandy River Federal #1 in Bristol Bay, Alaska
- 13 Total organic carbon, rock-eval pyrolysis and vitrinite reflectance from the Humble/Shell Bear Creek #1 well and the Amoco David River #1-A well

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DEEP CK - 1-RD

50133100040000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group
- 398 Porosity and permeability, core sample photos from five Cook Inlet Basin wells: Deep Creek #1-RD, Foreland Channel State #1-A, Redoubt Unit #5A, Trading Bay Unit #D-43RD, Trading Bay Unit #M-29

DELTA ST - 2

50029201500000

- 171 Vitrinite reflectance data of cuttings (3270'-10760') from the Arco Alaska Inc. Delta State #2 well
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

DOYON LTD - 1

50059200010000

- 55 Geochemical report TOC/rock-eval pyrolysis results for Louisiana Land & Exploration Doyon Ltd. wells #1, #2, and #3
- 188 Vitrinite reflectance data of cuttings (500'-11000') from the Louisiana Land and Exploration Company Doyon Ltd. #1 well

DOYON LTD - 2

50043200010000

- 55 Geochemical report TOC/rock-eval pyrolysis results for Louisiana Land & Exploration Doyon Ltd. wells #1, #2, and #3

DOYON LTD - 3

50043200020000

- 55 Geochemical report TOC/rock-eval pyrolysis results for Louisiana Land & Exploration Doyon Ltd. wells #1, #2, and #3

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DREW PT - 1

50279200020000

- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 364 Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

- 315 Geochemical hydrocarbon data of extracts from the following core: J. W. Dalton Core #6 (8,011'); J. W. Dalton Core # 7 (8072.2'), J. W. Dalton Core #10 (8148.2'); Drew Point Core #7 (6983.8'); Drew Point Core #10 (7564.2'); and Drew Point Core #14 (7806.8')

- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1

- 36 Mineral analysis of core chips from the Standard Oil Co. of California Nimiuk #1 well

- 361 X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, Seabee #1, W. Dease #1 wells

- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 363 Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells

- 163 Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

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Oil and Gas

DUCK IS UNIT - 1

5002920280000

- 53C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska
- 46** Shale bulk density analysis of cuttings from Exxon Alaska State A-1 well

E BAY ST - 1

50029201330000

- 43** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

E DE K LEFFINGWELL - 1

50089200210000

- 198** Preliminary results of three apatite fission track analyses of core (4,296-4,593') and of cuttings (9,500-12,400') from E de K Leffingwell #1 well, North Slope, Alaska
- 196** X-ray diffraction patterns of clay from the following wells: Beli Unit #1, cuttings (1210' - 2680') and core (9105 - 11665); and E de K Leffingwell, cuttings (2440' - 13660')
- 77** Vitrinite reflectance data for the Union Oil Company of California Leffingwell #1 well
- 183** Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2

E HARRISON BAY ST - 1

50703200010000

- 319** Porotechnology data and cation exchange capacity data
- 25** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

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E KURUPA UNIT - 1

50137200020000

- 297 X-ray diffraction analysis of cuttings from the: Texaco Inc. East Kurupa Unit #2 well (1310'-9310'); Mobil Oil Corporation Echooka Unit #1 well (1500'-10110')
- 122 Total organic carbon, rock-eval pyrolysis, vitrinite reflectance, and visual kerogen data of select cuttings from the Texaco East Kurupa Unit #1 well
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 149 Apatite fission track analysis of cuttings from the following 3 wells: Texaco Inc. Tulugak #1 (1,600 - 16,472 feet); Forest Oil Co. Lupine Unit #1 (1,000 - 13,500 feet); and Texaco Inc. East Kurupa Unit #1 (900 - 12,695 feet)
- 172 Vitrinite reflectance data of cuttings (800'-12610') from the Texaco Inc. East Kurupa Unit #1 well

E MIKKELSEN BAY ST - 1

50089200020000

- 46 Shale bulk density analysis of cuttings from Exxon Alaska State A-1 well
- 50 Palynological analysis of core chips from the Mobil Oil Corporation Mikkelsen Bay State #1 well
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1

E OUMALIK TEST - 1

50119100060000

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

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E SIMPSON - 2

50279200070000

- 361 X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, Seabee #1, W. Dease #1 wells

- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 334 Total Organic Carbon and Rock Eval with additional geochemical test of the following samples of North Slope, Alaska, wells: J.W. Dalton #1 (cuttings and core), West Dease #1 (core), West Kuparuk State 3-11-11 (cuttings), and East Simpson #2 (core).
- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 322 Geochemical data for 5 Husky Oil NPRA wells

- 283 Core permeability and porosity determinations for the following North Slope wells: Husky Oil NPR Operations Ikpikpuk Test Well #1, Husky Oil NPR Operations Inigok Test Well #1, Husky Oil Operations East Simpson Test Well #1, and Husky Oil NPR Operations East Simpson Test Well #2
- 363 Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

- 220 Apatite fission track data derived from the following Barrow Arch wells: Tulageak T.W. #1 (2940' - 2945'); J.W. Dalton T.W. #1 (4680' - 4686'); East Simpson T.W. #2 (2401' - 2421', 6047' - 6066', 6705' - 6713'); and Fish Creek T. W. #1 (6005' - 6011')
- 364 Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1

- 251 Whole rock vitrinite reflectance data from NPRA wells

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270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

E SIMPSON TEST WELL - 1

50279200050000

311 Seal evaluation of NPRA well samples

42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1

267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

283 Core permeability and porosity determinations for the following North Slope wells: Husky Oil NPR Operations Ikpikpuk Test Well #1, Husky Oil NPR Operations Inigok Test Well #1, Husky Oil Operations East Simpson Test Well #1, and Husky Oil NPR Operations East Simpson Test Well #2

294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

394 Geochemical analysis (total organic carbon, rock-eval, permeability to air, porosity, mercury injection capillary pressure, and grain density) from the E. Simpson #1, Simpson Test Well #1, North Kalikpik #1, South Harrison Bay #1, and Klondike #1 wells

361 X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, Seabee #1, W. Dease #1 wells

364 Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1

363 Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

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Oil and Gas

E TESHEKPUK - 1

50103200060000

- 286 Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 322 Geochemical data for 5 Husky Oil NPRA wells

- 302 Petroleum geochemistry of extracts from cuttings of the following northern Alaska exploratory wells: Husky Oil NPRA Operations (U.S. Navy) East Teshekpuk #1 (7090-7180), and Husky Oil NPRA Operations (U.S. Navy) West Fish Creek #1 (5520-5780) and (7460-7580')
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 280 Geochemical analysis of cuttings from North Slope oil/gas exploratory wells

E TOPAGORUK TEST - 1

50279100340000

- 343 Geochemical data (HC-show evaluation) for the following samples: Meade #1 (core), South Simpson #1 (cuttings), East Topagoruk #1 (core), Oumalik #1 (core); as well as geochemical data (source-rock eval) for Oumalik #1 cuttings and core
- 189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

- 325 Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells

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E UGNU - 1

50029200520000

- 25** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

EAGLE CK - 1

50073200010000

- 251** Whole rock vitrinite reflectance data from NPRA wells
- 148** Visual kerogen and TAI data of select cuttings (1530 - 12000 feet) from the Chevron USA Eagle Creek #1 well
- 284** TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 131** Total organic carbon and rock-eval pyrolysis data of cuttings and core from the Chevron USA Inc. Eagle Creek #1 well
- 75** Vitrinite reflectance data for the Chevron U.S.A. Inc. Eagle Creek #1 well

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ECHOOKA UNIT - 1

50223200080000

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 252 Kemik sandstone - petrology, physical properties, and facies of outcrop samples and of subsurface samples from the following wells: Point Thompson Unit #2, Point Thompson Unit #3, Bush Fed #1 and Echooka Unit #1 core
- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells
- 297 X-ray diffraction analysis of cuttings from the: Texaco Inc. East Kurupa Unit #2 well (1310'-9310'); Mobil Oil Corporation Echooka Unit #1 well (1500'-10110')
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 183 Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2

EDNA MAY WALKER USA - 1

50133100010000

- 63 Extractable organic matter analysis data of Pan American USA Edna May Walker #1 well
- 59 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the following 3 wells: Little Bear Petroleum Corp. Beaver Lakes State #1-B; American Quasar Petroleum Company AM QUASAR Big Lake #1; and Pan American USA Edna May Walker #1

EUREKA - 2

50009100210000

- 250 Chronostratigraphic summaries based on palynological content of cuttings from the following Copper River Basin oil and gas exploratory wells: Eureka #2, Ahtna Inc. #1, Salmonberry Lake Unit #1, Moose Creek Unit #1 and Tazlina #1
- 248 Organic carbon, rock-eval pyrolysis, and visual kerogen data from cuttings of the following Copper River Basin oil and gas exploratory wells: Aledo Oil Co. Eureka #2 (2000' - 8545'); and Mobil Oil Corp. Salmonberry Lake Unit #2 (1500' - 7900')
- 247 Potassium-argon whole rock age determinations of core samples from the following Copper River Basin oil and gas wells: Eureka #2, Ahtna Inc. and Salmonberry Lake Unit #1

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FIN CK UNIT - 1

50223200070000

- 183 Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells

FIORD - 1

50103201620000

- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)
- 275 Geochemical analyses from the following North Slope oil/gas exploratory well materials: ARCO Alaska Inc. Bergschrund #1 (6520' - 6600'); ARCO Alaska Inc. Fiord #1 (6560' - 6720'); ARCO Alaska Inc. Fiord #1 (7520' - 7620')
- 238 Vitrinite reflectance data from cuttings (1,250-10,250') of the ARCO Alaska Inc. Fiord #1 well

FIORD - 2

50103202010000

- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)
- 275 Geochemical analyses from the following North Slope oil/gas exploratory well materials: ARCO Alaska Inc. Bergschrund #1 (6520' - 6600'); ARCO Alaska Inc. Fiord #1 (6560' - 6720'); ARCO Alaska Inc. Fiord #1 (7520' - 7620')

FIORD - 3

50103202100000

- 279 Geochemistry of oil show intervals from ARCO Alaska Inc. Fiord #3 and Fiord #3A

FIORD - 3A

50103202100100

- 279 Geochemistry of oil show intervals from ARCO Alaska Inc. Fiord #3 and Fiord #3A

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50283200240000

- 31 Vitrinite reflectance data on 34 Alaskan coal samples

FISH CK TEST - 1

50103100010000

- 145 Analytical results of x-ray diffraction studies on tuff beds from core of the following 5 NPRA wells: U.S. Navy Simpson Core Test #27 and #30; North Simpson Test #1; Fish Creek Test #1; Umiat Test #1
- 286 Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 73 Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek test well #1; Oumalik test well #1; Peard test well #1; Tunalik #1; Umiat test well #11; Wolf Creek test well #3; and Walapka test well #1
- 220 Apatite fission track data derived from the following Barrow Arch wells: Tulageak T.W. #1 (2940' - 2945'); J.W. Dalton T.W. #1 (4680' - 4686'); East Simpson T.W. #2 (2401' - 2421', 6047' - 6066', 6705' - 6713'); and Fish Creek T. W. #1 (6005' - 6011')
- 216 Core (2,971.5', 2,980.5', 3,002.2', 3,010, and 3,014') analysis report of the U.S. Navy Fish Creek # 1 well

FISHHOOK - 1

50009200020000

- 31 Vitrinite reflectance data on 34 Alaskan coal samples

FORELAND CHANNEL ST - 1-A

50733100490100

- 398 Porosity and permeability, core sample photos from five Cook Inlet Basin wells: Deep Creek #1-RD, Foreland Channel State #1-A, Redoubt Unit #5A, Trading Bay Unit #D-43RD, Trading Bay Unit #M-29

FUNNY RIV ARCO/CIRI - 1

50133203650000

- 93 Vitrinite reflectance data of ditch cuttings from the ARCO Alaska Inc. ARCO/Ciri Funny River #1 well

GRANITE POINT - 1

50733100590000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

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GREAT BASINS - 1

50285100070000

- 38 Potassium-Argon age determinations for the General Petroleum Corp. Great Basins #1 and #2, and the Gulf Oil Corp. Port Heiden #1 wells

GREAT BASINS - 2

50285100080000

- 23 Total organic carbon, rock-eval pyrolysis, visual kerogen/vitrinite reflectance for General Petroleum Great Basin #2 well
- 38 Potassium-Argon age determinations for the General Petroleum Corp. Great Basins #1 and #2, and the Gulf Oil Corp. Port Heiden #1 wells

GUBIK TEST - 1

50287100130000

- 359 Geochemical analysis of core from the U. S. Navy Gubik TestWell No. 1 (3,491.5', 3,492', 3,577' and 3,599') and U. S. Navy Gubik Test Well No. 2 (1,849.7', 1,852.5', 1,856.5', 1,863' and 1,868')
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells

GUBIK TEST - 2

50287100140000

- 365 Hydrocarbon Extracts From Core Chip Samples: Ivishak Unit #1, Susie #1, Gubik Test #2, Square Lake Test Well #1
- 189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska
- 359 Geochemical analysis of core from the U. S. Navy Gubik TestWell No. 1 (3,491.5', 3,492', 3,577' and 3,599') and U. S. Navy Gubik Test Well No. 2 (1,849.7', 1,852.5', 1,856.5', 1,863' and 1,868')

GWYDYR BAY SOUTH - 1

50029201490000

- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells

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GWYDYR BAY ST - 1

50029203750000

- 106 An examination and interpretation of megafossil fragments and microfossils from cuttings of Hemi Springs State #1 well

GWYDYR BAY ST - 2

50029204910000

- 105 An examination and interpretation of megafossil fragments and microfossils from cuttings of Gwydyr Bay State #2 well
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

GWYDYR BAY ST A - 1

50029201300000

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

GWYDYR BAY ST UNIT - 1

50029203960000

- 87 Capillary pressure test data for 14 North Slope wells
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells

GYR - 1

50223200180000

- 260 Vitrinite reflectance (maceral) data from the following Alaska North Slope exploratory oil and gas well materials: Gyr #1, Pipeline State #1, Kuparuk Uplands Ekvik-1, Karluk #1, and West Kurupa Unit #1

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50133101160000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

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HOODOO LK UNIT USA - 2

50211200040000

- 40 X-ray diffraction analysis of the Pan Am Hoodoo Lake #2; Pan Am David River #1-A; and the AMOCO Cathedral River #1
- 20 Geochemical analysis (vitrinite reflectance, visual kerogen, rock-eval/pyrolysis, total organic carbon) of wells: David River USA #1-A, Hoodo Lake Unit USA #2, Sandy River Federal #1 in Bristol Bay, Alaska
- 39 Thin-section petrography of the Pan Am Hoodoo Lake Unit #2 and the Pan Am David River #1-A

HOT ICE - 1

50103204510000

- 356 Anadarko Petroleum Corporation Hot Ice #1 well log along with corresponding report entitled Coring for Methane-Hydrate in shallow sands of the Sagavanirkick and Canning Formations, North Slope Alaska - Phase II Geologic Description along with Phase I Progress and Geologic Description

IKO - 1

50023200070000

- 251 Whole rock vitrinite reflectance data from NPRA wells
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

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IKPIKPUK - 1

50279200040000

- 283** Core permeability and porosity determinations for the following North Slope wells: Husky Oil NPR Operations Ikpikpuk Test Well #1, Husky Oil NPR Operations Inigok Test Well #1, Husky Oil Operations East Simpson Test Well #1, and Husky Oil NPR Operations East Simpson Test Well #2
- 322** Geochemical data for 5 Husky Oil NPRA wells

- 42** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 361** X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, Seabee #1, W. Dease #1 wells

- 286** Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 393** Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 364** Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1

- 71** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 368** Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells
- 70** Core permeability determinations and other related physical analyses of 20 North Slope wells

- 290** Organic carbon and rock-eval pyrolysis data of cuttings from the Husky Oil NPR Operations Ikpikpuk Test Well #1 (11390'-11620', 14400'-14840')

- 325** Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells

- 86** Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1

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- 287** TOC, rock-eval, vitrinite reflectance, and gas chromatography of cuttings from the following wells: Chevron USA Inc. Jeanette Island #1, Chevron USA Inc. Karluk #1, Exxon Company U.S.A. OCS Y-0191-1, and Husky Oil NPR Operations Ikpikpuk Test Well #1
- 283** Core permeability and porosity determinations for the following North Slope wells: Husky Oil NPR Operations Ikpikpuk Test Well #1, Husky Oil NPR Operations Inigok Test Well #1, Husky Oil Operations East Simpson Test Well #1, and Husky Oil NPR Operations East Simpson Test Well #2
- 87** Capillary pressure test data for 14 North Slope wells

- 350** Mercury injection capillary pressure data from selected wells in the NPRA, Alaska as follows: Ikpikpuk #1 core, cuttings, and sidewall core; South Meade #1 cuttings; Brontosaurus #1 cuttings and core; Walakpa #1 core; and Walakpa #2 cuttings and core
- 363** Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

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INIGOK - 1

50279200030000

- 360 Photomicrographs of Petrographic Thin Sections for the Inigok #1, Peard Test Well #1, and Prudhoe Bay State #1 wells.

- 87 Capillary pressure test data for 14 North Slope wells

- 285 Total organic carbon (TOC), rock-eval, and gas chromatography of core (8846.2'-13508') from the Husky Oil NPR Operations Inigok Test Well #1

- 251 Whole rock vitrinite reflectance data from NPRA wells

- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells

- 140 Preliminary results of 24 apatite fission track analyses of samples from 4 wells in the National Petroleum Reserve of Alaska, which are as follows: Husky Oil Operations Inc. Tunalik Test Well #1; Walakpa Test Well #1 and #2; Inigok Test Well #1

- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 362 QFT (Fluorescence) Characterization for Inigok #1, Milne Pt Unit KR #A-01, Itkillik Unit #1 wells

- 286 Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1

- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

- 325 Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells

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- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 86 Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1

- 322 Geochemical data for 5 Husky Oil NPRA wells

INISKIN UNIT BEAL - 1

50121100080000

- 107 Vitrinite reflectance data and analysis of the 480 - 9,430 foot interval of the Consolidated Oil Iniskin Unit Beal #1 well

- 115 Total organic carbon and rock eval pyrolysis data and analysis for Iniskin Unit Zappa #1 well and for Iniskin Unit Beal #1 well

- 152 Vitrinite reflectance data of cuttings and core (1,266 - 9,430') from the Alaska Consolidated Oil Iniskin Unit Beal #1 well

INISKIN UNIT ZAPPA - 1

50121100090000

- 161 geochemical summary log, TOC/rock-eval pyrolysis data, vitrinite reflectance data (410'-7930' only), and organic matter maturation values of cuttings (220'-11230') from the Alaska Consolidated Oil Iniskin Unit Zappa #1 well

- 83 Rock-eval pyrolysis data and interpretation for the Alaska Consolidated Oil Iniskin Unit Zappa #1 well

- 84 Vitrinite reflectance data and analysis of the interval 1,000- 11,230' for the Alaska Consolidated Oil Iniskin Unit Zappa #1 well

- 108 Vitrinite reflectance data and analysis of the 1,000 - 11,230 foot interval of the Consolidated Oil Iniskin Unit Zappa #1 well

- 115 Total organic carbon and rock eval pyrolysis data and analysis for Iniskin Unit Zappa #1 well and for Iniskin Unit Beal #1 well

- 162 Palynology checklists for the Alaska Consolidated Oil Iniskin Unit Zappa #1 well

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ITKILLIK RIV UNIT - 1

50103200030000

- 1 Elemental analysis, organic matter, c15+ chromatography for Itkillik #1 well

- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1
- 150 Carbon isotope and hydrocarbon characteristic determinations with gas chromatograms mass spectroscopy data of samples from the following 4 wells: Itkillik River Unit #1, KRU W. Sak #26, Toolik Fed #2, and Nora Fed #1

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells

- 170 Vitrinite reflectance data of cuttings (5200'-15310') and of core (7902'-7918') from the Atlantic Richfield Co. Itkillik River Unit #1 well

- 199 Spot reanalysis of vitrinite equivalent reflectance of cuttings (2,770' and 6,520') and of core (8,242') from Gulf Oil Corporation Colville Delta State #1 well, and of cuttings (6,000-6,200', and 7,000-7,200') from the Atlantic Richfield Company Itkillik River Unit #1 well

- 54 Source rock evaluation/TAI for ARCO Itkillik River Unit #1

ITKILLIK UNIT - 1

50287100200000

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

- 362 QFT (Fluorescence) Characterization for Inigok #1, Milne Pt Unit KR #A-01, Itkillik Unit #1 wells

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

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IVAN RIVER UNIT - 44-01

50283100080000

312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

31 Vitrinite reflectance data on 34 Alaskan coal samples

IVISHAK UNIT - 1

50223200140000

365 Hydrocarbon Extracts From Core Chip Samples: Ivishak Unit #1, Susie #1, Gubik Test #2, Square Lake Test Well #1

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J W DALTON - 1

50279200060000

- 251 Whole rock vitrinite reflectance data from NPRA wells

- 334 Total Organic Carbon and Rock Eval with additional geochemical test of the following samples of North Slope, Alaska, wells: J.W. Dalton #1 (cuttings and core), West Dease #1 (core), West Kuparuk State 3-11-11 (cuttings), and East Simpson #2 (core).
- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 30 Geochemical analysis (total organic carbon, rock-eval pyrolysis, vitrinite reflectance and gc/ms chromato-grams) from the Atigaru Pt. #1 Sadlerochit, core chips (8713' - 8725'); Foran #1 Sag River (7539' - 7548'); Dalton #1

- 364 Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1

- 315 Geochemical hydrocarbon data of extracts from the following core: J. W. Dalton Core #6 (8,011'); J. W. Dalton Core # 7 (8072.2'), J. W. Dalton Core #10 (8148.2'); Drew Point Core #7 (6983.8'); Drew Point Core #10 (7564.2'); and Drew Point Core #14 (7806.8')
- 363 Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

- 220 Apatite fission track data derived from the following Barrow Arch wells: Tulageak T.W. #1 (2940' - 2945'); J.W. Dalton T.W. #1 (4680' - 4686'); East Simpson T.W. #2 (2401' - 2421', 6047' - 6066', 6705' - 6713'); and Fish Creek T. W. #1 (6005' - 6011')
- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 269 TOC and rock-eval analyses from the following NPRA wells: Husky NPR Operations J.W.Dalton #1 unwashed cuttings (3,060-9,360'), and Husky NPR Operations West Dease #1 unwashed cuttings (110-4,070') and core (3,782-3,799')
- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

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- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells
- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1

JEANETTE ISLAND - 1

50029206600000

- 287 TOC, rock-eval, vitrinite reflectance, and gas chromatography of cuttings from the following wells: Chevron USA Inc. Jeanette Island #1, Chevron USA Inc. Karluk #1, Exxon Company U.S.A. OCS Y-0191-1, and Husky Oil NPR Operations Ikpikpuk Test Well #1
- 27 Geochemical analysis (total organic carbon, rock-eval pyrolysis, and kerogen type, hydrogen index, vitrinite reflectance) of the Amoco No Name Island #1 well

JONES ISLAND - 1

50029223190000

- 261 Vitrinite reflectance maceral data from cuttings (2,550-14,630') of the ARCO Alaska Inc. Jones Island #1 well

KADLER ST - 15-09-16

50029200190000

- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1

KALUBIK - 1

50103201650000

- 243 Maceral vitrinite reflectance data from cuttings (800-8,271') and from core (5,190-5,251'; 6,069-6,101'; and 6,342-6,462') of the ARCO Alaska Inc. Kalubik #1 well

KAOLAK TEST - 1

50297100010000

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

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KARLUK - 1

50629218970000

- 367 Sidewall core analyses from 32 Alaska OCS wells

- 260 Vitrinite reflectance (maceral) data from the following Alaska North Slope exploratory oil and gas well materials: Gyr #1, Pipeline State #1, Kuparuk Uplands Ekvik-1, Karluk #1, and West Kurupa Unit #1

- 287 TOC, rock-eval, vitrinite reflectance, and gas chromatography of cuttings from the following wells: Chevron USA Inc. Jeanette Island #1, Chevron USA Inc. Karluk #1, Exxon Company U.S.A. OCS Y-0191-1, and Husky Oil NPR Operations Ikpikpuk Test Well #1

KAVEARAK PT - 32-25

50029200280000

- 18 Geochemical analysis (total organic carbon, rock-eval, vitrinite reflectance) from the Chevron Kavearak Point #32-25, and Sohio Challenge Island #1 wells, North Slope, Alaska

- 158 Gas chromatograms of cuttings from the following North Slope wells: Toolik Fed #1, Kavearak Pt. 32-25, BLK 54 #1, Bush Fed #1, Long Island #1, and Nechelik #1

- 104 An examination and interpretation of megafossil fragments and microfossils from cuttings of Kavearak Point 32-25 well

- 36 Mineral analysis of core chips from the Standard Oil Co. of California Nimiuk #1 well

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KAVIK - 1

50179200010000

- 225 Apatite fission track data derived from cuttings of the following Alaskan arctic White Hills oil and gas wells: ARCO Alaska Inc. Kavik #1 (75' - 9540'); and BP Exploration (Alaska) Inc. Kemik Unit #1 (710' - 10000')
- 164 Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)
- 10 Report on total organic carbon and vitrinite reflectance for eight North Slope wells
- 53C Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska
- 305 Fluid inclusion stratigraphy (FIS) data for the following exploratory oil/gas wells: Exxon Corporation Canning River Unit Block A-1, Exxon Corporation Canning River Unit B-1, ARCO Alaska Inc. Kavik #1, and ARCO Alaska Inc. Kavik Unit #2
- 9 Report on rock-eval data for eight North Slope wells (05/13/82): Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1

KAVIK UNIT - 2

50179200030000

- 305 Fluid inclusion stratigraphy (FIS) data for the following exploratory oil/gas wells: Exxon Corporation Canning River Unit Block A-1, Exxon Corporation Canning River Unit B-1, ARCO Alaska Inc. Kavik #1, and ARCO Alaska Inc. Kavik Unit #2

KAVIK UNIT - 3

50179200040000

- 300 Capillary pressure testing of selected core samples from: ARCO Alaska Inc. Kavik Unit #3 (5325'-5440') well, and Exxon Corporation Canning River Unit Block A-1 well (4875'-4876' and 4882'-4883')

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KEMIK UNIT - 1

50223200060000

- 9 Report on rock-eval data for eight North Slope wells (05/13/82): Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1
- 225 Apatite fission track data derived from cuttings of the following Alaskan arctic White Hills oil and gas wells: ARCO Alaska Inc. Kavik #1 (75' - 9540'); and BP Exploration (Alaska) Inc. Kemik Unit #1 (710' - 10000')
- 53C Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska
- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 10 Report on total organic carbon and vitrinite reflectance for eight North Slope wells
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells

KEMIK UNIT - 2

50223200130000

- 9 Report on rock-eval data for eight North Slope wells (05/13/82): Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1
- 10 Report on total organic carbon and vitrinite reflectance for eight North Slope wells
- 178 Preliminary results of 25 apatite fission track analyses of samples from the following 5 wells on the North Slope of Alaska: Lisburne Test Well #1, Seabee Test Well #1, Alaska State C-1, Prudhoe Bay Unit J-1, Kemik Unit #2

KNIFEBLADE TEST - 1

50119100120000

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

KNIFEBLADE TEST - 2

50119100130000

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

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KOLUKTAK - 1

50119200010000

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

KONIAG CHEVRON USA - 1

50261200010000

- 160 A geochemical summary report of cuttings from the Chevron USA Inc. Koniag #1 well
- 29 Geochemical analysis (total organic carbon, rock-eval pyrolysis, and vitrinite reflectance) for Chevron Koniag #1 well
- 274 Total organic carbon analysis with leaching factor from cuttings (3,480-3,560', and 4,476-7,400') of the Chevron U.S.A. Inc. Koniag Chevron USA #1 well

KOOKPUK - 1

50103100030000

- 3 Pyrolysis/TOC profiles of 8 North Slope Alaska wells and organic carbon analysis and rock-eval pyrolysis of the following 8 North Slope wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

KRU W SAK - 26

50029212510000

- 150 Carbon isotope and hydrocarbon characteristic determinations with gas chromatograms mass spectroscopy data of samples from the following 4 wells: Itkillik River Unit #1, KRU W. Sak #26, Toolik Fed #2, and Nora Fed #1

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KUGRUA - 1

50163200020000

- 281 TOC and rock-eval data from washed cuttings of North Slope wells

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

KUPARUK - 22-11-12

50029201920000

- 268 Whole oil-gas chromatogram of Prudhoe Bay Sadlerochit oil from the BP Exploration (Alaska) Inc. Kuparuk 22-11-12 well

KUPARUK RIV UNIT - 2X-02

50029209820000

- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

KUPARUK RIV UNIT 36 - 10-7/1

50103201490000

- 241 Vitrinite reflectance data from cuttings (700-6,760') of the ARCO Alaska Inc. Kuparuk River Unit 36-10-7 #1 (Bermuda #1) well

KUPARUK ST - 7-11-12

50029200620000

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

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KUPARUK UNIT - 1

50287100180000

- 224 Visual kerogen and vitrinite reflectance data derived from washed cuttings (90-6,100') and from core chips (4,739-4,894') of the BP Exploration (Alaska) Inc. Kuparuk Uplands Ekvik #1 well, and derived from unwashed cuttings (300-6,500') of Kuparuk Unit #1 well
- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

KUPARUK UPLANDS - EKVIK-1

50287200090000

- 339 BP Exploration (Alaska) Inc. Kuparuk Uplands Ekvik #1 petrography from petrographic thin sections of core (4759'-4894')
- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells
- 224 Visual kerogen and vitrinite reflectance data derived from washed cuttings (90-6,100') and from core chips (4,739-4,894') of the BP Exploration (Alaska) Inc. Kuparuk Uplands Ekvik #1 well, and derived from unwashed cuttings (300-6,500') of Kuparuk Unit #1 well
- 260 Vitrinite reflectance (maceral) data from the following Alaska North Slope exploratory oil and gas well materials: Gyr #1, Pipeline State #1, Kuparuk Uplands Ekvik-1, Karluk #1, and West Kurupa Unit #1

KUSTATAN RIDGE - 1

50133200300000

- 277 Vitrinite reflectance analyses for Cook Inlet well cuttings from the following: Shell Oil Company Kustatan Ridge #1, Shell Oil Company Middle River State #1, Superior Oil Three Mile Creek State #1, Texas International Pet. Corp. Pretty Creek State #1

KUSTATAN RIV - 1

50133201540000

- 132 Vitrinite reflectance data of cuttings from the Shell Oil Co. Kustatan River #1 well

KUUKPIK - 3

50103201870000

- 258 Vitrinite reflectance data from cuttings (3,220-6,570') of the ARCO Alaska Inc. Kuukpik #3 well

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KUYANAK - 1

50163200030000

- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

- 311 Seal evaluation of NPRA well samples

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 326 Geochemical data for an HC-Show (Hydrocarbon-Show) Evaluation for Husky Oil NPR Operations Inc. Walakpa No. 1 and No. 2 wells, Husky NPR Kuyanak No. 1 well, and ARCO Alaska Inc. Brontosaurus No.1 and No. 1-A wells
- 276 TOC/rock-eval data for the following North Slope wells: Exxon Company USA OCS Y-0804 (Orion #1), Husky Oil NPR Operations Kuyanak #1, Husky Oil Operations South Barrow #16, Husky Oil Operations West Dease #1 cuttings and U.S. Navy South Barrow #3
- 289 Petrographic thin-section data of core from the following wells: Kuyanak Test Well #1 (5099.5'); Peard Test Well #1 (7840', 7851.5', 7861.8'); Walakpa Test Well #2 (2624', 2638.35'); and Colville #1 (9030'-9031', 9145' - 9146')

LEWIS RIV - 13-02

50283200110000

- 144 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings (100 - 11,625 feet T.D.) from the Standard Oil Company of California Lewis River 13-2 well

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LISBURNE - 1

50137200030000

- 206 Cementation exponent in carbonate reservoir of the Wahoo Formation (i.e., its relationship to permeability, pore geometry, and hydrocarbon prod.) as determined from core of Lisburne Test Well #1 (8,052.0-8,066.5'), Prudhoe Bay Unit I2-26 (11,145.5-11,165.5'), and Prudhoe Bay Unit L5-24
- 178 Preliminary results of 25 apatite fission track analyses of samples from the following 5 wells on the North Slope of Alaska: Lisburne Test Well #1, Seabee Test Well #1, Alaska State C-1, Prudhoe Bay Unit J-1, Kemik Unit #2

LONG ISLAND - 1

50029210430000

- 87 Capillary pressure test data for 14 North Slope wells
- 158 Gas chromatograms of cuttings from the following North Slope wells: Toolik Fed #1, Kavearak Pt. 32-25, BLK 54 #1, Bush Fed #1, Long Island #1, and Nechelik #1
- 81 Vitrinite reflectance data for the Sohio Alaska Petroleum Company Long Island #1 well
- 88 Scanning electron microscope analyses of four core chips from the following four North Slope wells: Long Island #1; Alaska State F-1; Topagoruk Test Well #1; and Colville #1
- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells

LONG LAKE UNIT - 1

50283200390000

- 31 Vitrinite reflectance data on 34 Alaskan coal samples

LORRAINE ST - 1

50009100040000

- 31 Vitrinite reflectance data on 34 Alaskan coal samples

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LUPINE UNIT - 1

50223200110000

- 149 Apatite fission track analysis of cuttings from the following 3 wells: Texaco Inc. Tulugak #1 (1,600 - 16,472 feet); Forest Oil Co. Lupine Unit #1 (1,000 - 13,500 feet); and Texaco Inc. East Kurupa Unit #1 (900 - 12,695 feet)
- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells

MALASPINA UNIT - 1-A

50305100020000

- 14 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska
- 109 Vitrinite reflectance data and analysis of the 900 - 13,816 foot interval of the Colorado Oil Malaspina Unit #1-A well
- 114 Total organic carbon and rock eval pyrolysis data and analysis for Malaspina unit #1-A well

MALGUK - 1

50223200190000

- 286 Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 222 Vitrinite reflectance data from cuttings (440-11,375') of the BP Exploration (Alaska) Inc. Malguk #1 well

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MEADE TEST - 1

50163100020000

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 299 Evaluation of seal capacity of selected Cretaceous shales from conventional NPRA core samples from the following wells: U.S. Navy Meade T. W. #1 (600'-2366'); Husky Oil NPR Operations North Kalikpik T. W. #1 (6992.5'); and Husky Oil NPR Operations Seabee T. W. #1 (6547.6' and 10882.5')
- 343 Geochemical data (HC-show evaluation) for the following samples: Meade #1 (core), South Simpson #1 (cuttings), East Topagoruk #1 (core), Oumalik #1 (core); as well as geochemical data (source-rock eval) for Oumalik #1 cuttings and core
- 325 Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells

MGS - A13-01

50733100790000

- 352 Chemostratigraphy of Oligo-Miocene sequences in Cook Inlet, Alaska as based from core samples from the following wells: North Cook Inlet Unit A-02; Middle Ground Shoal wells A13-01, A33-11, C31-26; Swanson River Unit 34-10/Swanson River Unit #1 discovery well; and Deep Creek Unit #1

MGS - A33-11

50733203830000

- 65 X-ray diffraction clay analysis of Shell Western E & P Inc. Middle Ground Shoal (MGS) A-33-11 well
- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

MGS - A43-11

50733100820000

- 397 Porosity and permeability, XRD data, core sample photos, and core descriptions from the Shell Western E&P Inc. MGS #A43-11 well, Cook Inlet Basin
- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

MGS - C31-26

50733200520000

- 345 Permeability to Air, Porosity, and Grain Density Determinations of Core Plugs from the Shell Oil Company Middle Ground Shoal #C31-26 well
- 332 X-Ray Diffraction analysis and flow testing of Hemlock Sandstone from core of the XTO Energy Inc. (original operator was Shell Co.) MGS (Middle Ground Shoal) C31-26 (9195.5'-9196.4'), and Union Oil Company of California MGS State 17595 #31 (9525.2'-9526')

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MGS ST 17595 - 09

50733100760000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

MGS ST 17595 - 31

50733204690000

- 332 X-Ray Diffraction analysis and flow testing of Hemlock Sandstone from core of the XTO Energy Inc. (original operator was Shell Co.) MGS (Middle Ground Shoal) C31-26 (9195.5'-9196.4'), and Union Oil Company of California MGS State 17595 #31 (9525.2'-9526')

MGS/SRS ST - 1

50733100770000

- 137 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Shell Oil Company SRS MGS State #1 well
- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

MIDDLE RIV ST - 1

50733100410000

- 277 Vitrinite reflectance analyses for Cook Inlet well cuttings from the following: Shell Oil Company Kustatan Ridge #1, Shell Oil Company Middle River State #1, Superior Oil Three Mile Creek State #1, Texas International Pet. Corp. Pretty Creek State #1

MIDDLETON IS ST - 1

50769200010000

- 32 Visual kerogen and vitrinite reflectance data, and a thermal maturation analysis for the Teneco Oil Company
- 7 Vitrinite reflectance, non-carbonate carbon, and pyrolysis - field data with a source rock and maturity analysis of the Standard Oil Company of California North Fork Unit #41-35
- 8 Pyrolysis fluorescence and vitrinite reflectance analyses of materials from the Tenneco Middleton Island #1 well
- 49 Palynological analysis of the Tenneco Oil Co. Middleton Island State #1

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MIKKELSEN BAY ST - 13-09-19

50029200550000

- 53C Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska

- 46 Shale bulk density analysis of cuttings from Exxon Alaska State A-1 well

- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1
- 298 Geochemical analysis of Tenneco OCS Y-0943-1 (Aurora #1) well cuttings (3570'-3600' and 4080'-4110'); Amoco OCS Y-0917-1 (Belcher #1) well cuttings (2200', 3160' and 3970'); and Mobil Oil Corporation Mikkelsen Bay State 13-09-19 well core (11608', 11613', 11626', 11655')
- 384 Thin section photomicrographs and descriptions for Mikkelsen Bay St #13-09-19, W Mikkelsen St #1, and Sag River St #1, Lisburne to total depth

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

- 87 Capillary pressure test data for 14 North Slope wells

- 193 Sr 87/86 isotope analyses of the following North Slope well materials: Alaska State F #1, washed cuttings (13,980' - 13,990'); West Mikkelsen State #1, Canning River Unit Blk A #1, Mikkelsen Bay State 13-09-19, and Point Thomson Unit #2
- 50 Palynological analysis of core chips from the Mobil Oil Corporation Mikkelsen Bay State #1 well

- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells

- 384 Thin section photomicrographs and descriptions for Mikkelsen Bay St #13-09-19, W Mikkelsen St #1, and Sag River St #1, Lisburne to total depth

MILNE PT UNIT KR - A-01

50029203760000

- 362 QFT (Fluorescence) Characterization for Inigok #1, Milne Pt Unit KR #A-01, Itkillik Unit #1 wells

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MILNE PT UNIT KR - A-02

50029208730000

- 61 GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

MILNE PT UNIT KR - B-03

50029207320000

- 61 GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

MILNE PT UNIT KR - C-01

50029206630000

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

MILNE PT UNIT KR - C-03

50029207860000

- 61 GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

MILNE PT UNIT KR - L-01

50029210680000

- 319 Porotechnology data and cation exchange capacity data

MILNE PT UNIT KR - N-01

50029210530000

- 335 Geochemical analysis of core (3340'-3625') from the BP Exploration (Alaska) Inc. Milne Point Unit KR N-01 well

MILNE PT UNIT SB - B-02

50029206620000

- 346 Palynological data package for cored Ugnu reservoirs (3979.2'-4357.7') in Milne Point Unit SB #B-02 well

MILNE PT UNIT SB - G-01

50029219270000

- 310 Unconfined compressive strength (UCS) and pentrometer UCS approximations of core (4,309.5'-4,409') from the BP Exploration (Alaska) Inc. Milne Point G-1 well

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MILNE PT UNIT TER - B-01

5002920490000

- 319 Porotechnology data and cation exchange capacity data

MOOSE CK UNIT - 1

50099100010000

- 253 Source rock geochemical and visual kerogen data from cuttings of the following Copper River Basin oil and gas exploratory wells: Amoco Production Company Ahtna Inc. #1 (2000' - 7928'); and Pan American Moose Creek Unit #1 (1980 - 7860')
- 51 Paleontology record of the Pan American Petroleum Corp. Moose Creek Unit #1
- 250 Chronostratigraphic summaries based on palynological content of cuttings from the following Copper River Basin oil and gas exploratory wells: Eureka #2, Ahtna Inc. #1, Salmonberry Lake Unit #1, Moose Creek Unit #1 and Tazlina #1

MOQUAWKIE - 1

50283100190000

- 134 Vitrinite reflectance data of cuttings and core from the Mobil Oil Corporation Moquawkie #1 well

N COOK INLET UNIT - A-02

50883200180000

- 347 Rock strength test on cores (4464'4', 4464.5', 4560.0', and 5470'0') from the Phillips Petroleum Company North Cook Inlet Unit A-02 well
- 165 Velocity measurements on core samples (4467.5', 4531', and 4678.5') from North Cook Inlet Unit A-2 well
- 120 Porosity, permeability, density, and pore volume compressibility data of core from the Phillips-Cherryville North Cook Inlet A-2 well
- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group
- 97 Core photographs of the Phillips Petroleum Company North Cook Inlet Unit A-2 well
- 352 Chemostratigraphy of Oligo-Miocene sequences in Cook Inlet, Alaska as based from core samples from the following wells: North Cook Inlet Unit A-02; Middle Ground Shoal wells A13-01, A33-11, C31-26; Swanson River Unit 34-10/Swanson River Unit #1 discovery well; and Deep Creek Unit #1

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N COOK INLET UNIT - A-12

50883200320000

- 95 X-ray diffraction analysis of seven core samples from the Phillips Petroleum Company (Cherryville Corp.) North Cook Inlet Unit A-12 (A-15) well
- 96 Core photographs of the Phillips Petroleum Company (Cherryville Corp.) North cook Inlet Unit A-12 (A-15) well
- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group
- 62 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the following three Cook Inlet Basin wells: Phillips Petroleum Company North Cook Inlet Unit A-12; Pan American Cook Inlet State 17589 #1; and Pan American USA Big Lake #1

N FRANKLIN BLUFFS U - 1

50029201220000

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

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N INIGOK - 1

50103200170000

- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 325 Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 286 Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells

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N KALIKPIK - 1

50103200110000

- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 394 Geochemical analysis (total organic carbon, rock-eval, permeability to air, porosity, mercury injection capillary pressure, and grain density) from the E. Simpson #1, Simpson Test Well #1, North Kalikpik #1, South Harrison Bay #1, and Klondike #1 wells
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 210 Palynological examination of samples from Arctic Alaska, consisting of: North Kalikpik Test Well #1 core samples (6,992.5-7,394.0'), and International Conference on Arctic Margins 29 August - 1 September 1992 field trip about geology of the Brooks Range along the Dalton Highway samples
- 286 Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 299 Evaluation of seal capacity of selected Cretaceous shales from conventional NPRA core samples from the following wells: U.S. Navy Meade T. W. #1 (600'-2366'); Husky Oil NPR Operations North Kalikpik T. W. #1 (6992.5'); and Husky Oil NPR Operations Seabee T. W. #1 (6547.6' and 10882.5')
- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 211 XRD and rock-eval analysis of samples from Arctic Alaska, consisting of: North Kalikpik Test Well #1 core samples (6,992.5-7,394.0'), and International Conference on Arctic Margins 29 August - 1 September 1992 field trip about geology of the Brooks Range along the Dalton Highway samples

N KUPARUK ST - 26-12-12

50029200320000

- 28 Geochemical analysis (total organic carbon, rock-eval pyrolysis) for the Mobil N. Kuparuk St. 26-12-12 (8820' - 8850')
- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

N PRUDHOE BAY ST - 1

50029200490000

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

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N SIMPSON TEST - 1

50023100040000

- 145 Analytical results of x-ray diffraction studies on tuff beds from core of the following 5 NPRA wells: U.S. Navy Simpson Core Test #27 and #30; North Simpson Test #1; Fish Creek Test #1; Umiat Test #1

N W EILEEN ST - 1

50029200130000

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

NAPATUK CK - 1

50019100010000

- 5 Pyrolysis-fluorescence and vitrinite reflectance study of Pan American Napatuk Creek #1 well, Bethel Basin, Alaska
- 52 Biostratigraphy, visual kerogen analysis and thermal maturation studies of the Pan American Napatuk Creek #1 well, Bethel Basin, Alaska
- 169 Vitrinite reflectance data of cuttings (6000'-14870') from the Pan American Napatuk Creek #1 well

NARVAQ - 1

50287200100000

- 240 Vitrinite reflectance data from cuttings (540-9,200') and from core (7,314-7,374'; and 8,402-8,477') of the BP Exploration (Alaska) Inc. Narvaq #1 well

NECHELIK - 1

50103200200000

- 280 Geochemical analysis of cuttings from North Slope oil/gas exploratory wells
- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells
- 60 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the Nechelik #1 well
- 158 Gas chromatograms of cuttings from the following North Slope wells: Toolik Fed #1, Kavearak Pt. 32-25, BLK 54 #1, Bush Fed #1, Long Island #1, and Nechelik #1

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NEEDHAM - 1

50009100090000

- 31 Vitrinite reflectance data on 34 Alaskan coal samples

NEVE - 1

50103202310000

- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)

NICOLAI CK UNIT - 04

50283200330000

- 128 Vitrinite type and vitrinite reflectance data of cuttings from the Texaco Inc. Nicolai Creek Unit #4 well

NIMIUK PT - 1

50143200010000

- 34 Isotopic age dating of SOCAL Cape Espenberg #1 and Nimiuk Point #1 wells
- 15 Visual kerogen and thermal maturation (vitrinite) Standard Oil Cape Espenberg #1
- 57 A mineral analysis of two small chips of 6299' - 6305' deep core from the Standard Oil Company of California Nimiuk Pt. #1 well

NO NAME ISLAND - 1

50029204690000

- 27 Geochemical analysis (total organic carbon, rock-eval pyrolysis, and kerogen type, hydrogen index, vitrinite reflectance) of the Amoco No Name Island #1 well
- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service
- 288 Gas chromatography of the following well materials: Gulf Oil Corporation Beauford Sea BLK 54 #1, and Amoco Production Company No Name Island #1
- 288 Gas chromatography of the following well materials: Gulf Oil Corporation Beauford Sea BLK 54 #1, and Amoco Production Company No Name Island #1

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NORA FED - 1

50223200030000

- 150 Carbon isotope and hydrocarbon characteristic determinations with gas chromatograms mass spectroscopy data of samples from the following 4 wells: Itkillik River Unit #1, KRU W. Sak #26, Toolik Fed #2, and Nora Fed #1
- 183 Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 164 Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)
- 142 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Atlantic Richfield Company Nora Federal #1 well
- 155 Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells

NORTH FORK UNIT - 41-35

50231100040000

- 6 Pyrolysis - organic carbon data and analysis for the Standard Oil Company of California North Fork Unit 41-35 and Anchor Point #1 wells

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Oil and Gas

NORTHSTAR - 1

50029213410000

- 197 Gas chromatograms of extracted organic matter from core chips (9,134-9,147', and 11,129') of Northstar #1 well, from unwashed cuttings (5,280-5,400) of OCS Y-0849-1 (Hammerhead #1) well, and from unwashed cuttings (5,100-5,520') of OCS Y-0849-2 (Hammerhead #2) well
- 155 Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1
- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples
- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

NORTHWEST MILNE - 1

50029222310000

- 236 Vitrinite reflectance data from cuttings (870-11,060') and from core (10,806-10,828') of the BP Exploration (Alaska) Inc. Northwest Milne #1 well

NULATO UNIT - 1

50193100010000

- 219 Apatite fission track data of cuttings (1,000-11,500') from the Paul G. Benedum Nulato Unit #1 well
- 15 Visual kerogen and thermal maturation (vitrinite) Standard Oil Cape Espenberg #1

OCS Y-0086 GUPPY - 1

55220000030000

- 91 Organic geochemical analyses, which include rock-eval pyrolysis, total organic carbon, and vitrinite reflectance, of ditch cuttings from the Marathon OCS Y-0086-1 well

OCS Y-0097 RAVEN - 1

55220000020000

- 102 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of ditch cuttings from OCS Y-0097-1 (Raven #1) well

OCS Y-0113 IBIS - 1

55220000080000

- 139 Vitrinite reflectance data of cuttings from the Arco Alaska Inc. OCS Y-0113-1 (Ibis #1) well

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Oil and Gas

OCS Y-0124 S ARCH - 1

5522000040000

- 207 Total organic carbon, rock-eval, and vitrinite reflectance data from cuttings of the following Alaska Peninsula and Lower Cook Inlet exploratory wells: Pure Oil Canoe Bay Unit #1, Phillips Oil Company OCS Y-0124-1A, Phillips Oil Company OCS Y-0136-1, and Phillips Oil Company OCS Y-0152-1

OCS Y-0136 BEDE - 1

5522000050000

- 207 Total organic carbon, rock-eval, and vitrinite reflectance data from cuttings of the following Alaska Peninsula and Lower Cook Inlet exploratory wells: Pure Oil Canoe Bay Unit #1, Phillips Oil Company OCS Y-0124-1A, Phillips Oil Company OCS Y-0136-1, and Phillips Oil Company OCS Y-0152-1

OCS Y-0152 BOWHEAD - 1

5522000060000

- 207 Total organic carbon, rock-eval, and vitrinite reflectance data from cuttings of the following Alaska Peninsula and Lower Cook Inlet exploratory wells: Pure Oil Canoe Bay Unit #1, Phillips Oil Company OCS Y-0124-1A, Phillips Oil Company OCS Y-0136-1, and Phillips Oil Company OCS Y-0152-1

OCS Y-0180 SEAL 4 ST - 1

55029212360000

- 367 Sidewall core analyses from 32 Alaska OCS wells

- 155 Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1

OCS Y-0181 SEAL 2 FED - 1

55029210740000

- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

OCS Y-0191 BEECHY PT - 1

55201000010000

- 287 TOC, rock-eval, vitrinite reflectance, and gas chromatography of cuttings from the following wells: Chevron USA Inc. Jeanette Island #1, Chevron USA Inc. Karluk #1, Exxon Company U.S.A. OCS Y-0191-1, and Husky Oil NPR Operations Ikpikpuk Test Well #1

- 367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0191 BEECHY PT - 2

55201000020000

- 367 Sidewall core analyses from 32 Alaska OCS wells

- 282 Geochemical analysis of cuttings (11440'-11500') from the Exxon Company U.S.A. OCS Y-0191-2 well

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Oil and Gas

OCS Y-0195 TERN - 1

55201000030000

163 Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0196 TERN - 2

55201000040000

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0197 TERN - 3

55201000040100

157 Total organic carbon, rock-eval pyrolysis, and whole oil chromatograms of core from the Sag Delta 34633 #4 well (11,637'-12,129') and from OCS Y-0197 (Tern #3) well (12978'-13131')

336 Core Photographs (12915'-13361.5') dated June 2003 of the Shell Oil Company OCS Y-0197-1 (Tern Island #3) at the Alaska GMC

338 Core analyses of the Shell Oil Company OCS Y-0197-1 (Tern Island #3) well (12977.25'-13221.35'); which includes permeability and porosity data, mercury injection capillary pressure data, X-ray diffraction data, sample photographs, petrographic thin-section photographs, and SEM photographs

OCS Y-0211 YAKUTAT - 1

55100000010000

367 Sidewall core analyses from 32 Alaska OCS wells

138 Vitrinite reflectance data of cuttings from the Arco Alaska Inc. OCS Y-0211-1 (Yakutat #1) well

OCS Y-0243 FALCON - 1

55220000090000

103 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of ditch cuttings from OCS Y-0243-1 (Falcon Prospect) well

OCS Y-0248 CARDINAL - 1A

55249000030000

153 Vitrinite reflectance data of cuttings (2,130-10,130' T.D.) from the Chevron USA Inc. OCS Y-0248-1A (Cardinal Prospect) well

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Oil and Gas

OCS Y-0267 FIREWEED - 1

55232000030000

- 367 Sidewall core analyses from 32 Alaska OCS wells

- 228 Vitrinite reflectance data of cuttings (750-9,650') from the ARCO Alaska Inc. OCS Y-0267-1 (Fireweed #1) well

OCS Y-0280 ANTARES - 1

55232000010000

- 367 Sidewall core analyses from 32 Alaska OCS wells

- 76 Vitrinite reflectance data for the Exxon corporation OCS-Y-0280-1 (Antares #1) well

- 72 Organic carbon, rock-eval pyrolysis, kerogen type, maturation, and vitrinite reflectance geochemical data, and a source rock evaluation for the Exxon OCS-Y-0280-1 (Antares #1) well

- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

- 192 Compressive and shear wave velocity measurements as brine-saturated measurements (volume 1) and as soltrol-saturated measurements (volume 2) of core from the Exxon Company OCS Y-0280-1 (Antares #1) for 7372'-8371' and from the Exxon Company OCS Y-0280-2 (Antares #2) for 10948'-11449'

OCS Y-0280 ANTARES - 2

55232000020000

- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

- 192 Compressive and shear wave velocity measurements as brine-saturated measurements (volume 1) and as soltrol-saturated measurements (volume 2) of core from the Exxon Company OCS Y-0280-1 (Antares #1) for 7372'-8371' and from the Exxon Company OCS Y-0280-2 (Antares #2) for 10948'-11449'

- 367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0302 MARS - 1

55231000040000

- 89 Vitrinite reflectance data for the Amoco OCS-Y-0302-1 (Mars) well

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

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Oil and Gas

OCS Y-0334 MUKLUK - 1

55231000010000

- 367 Sidewall core analyses from 32 Alaska OCS wells
- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service
- 78 Vitrinite reflectance data for OCS-Y-0344-1 (Mukluk #1) well
- 164 Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)
- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

OCS Y-0338 PHOENIX - 1

55231000050000

- 154 Geochemical and pellet data of an 8060 foot depth core sample from the Tenneco OCS Y-0338-1 (Phoenix) well
- 367 Sidewall core analyses from 32 Alaska OCS wells
- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service
- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples
- 155 Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1
- 349 Geochemical analyses performed on two cuttings samples (4650'-4710') from the Tenneco OCS Y-0338-1 (Phoenix #1) well
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

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Oil and Gas

OCS Y-0370 SANDPIPER - 1

55201000070000

98 Vitrinite reflectance data of ditch cuttings and core from the Shell Oil Company OCS Y-0370-1 (Sandpiper #1) well

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

OCS Y-0371 SANDPIPER - 2

55201000080000

303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

OCS Y-0407 YELLOW PUP - 1

55344000100000

242 Total organic carbon and rock-eval pyrolysis evaluation of 21 hand-picked coal samples from the following wells: Exxon #1 Yellow Pup, ARCO #1 Birch, and ARCO #1 Cost wells

245 Pyromat kinetic model of coal from cuttings (9,220-9,260') of the Norton Sound Exxon Corporation OCS Y-0407-1 (Yellow Pup #1) well

OCS Y-0414 TETON S - 1

55344000020000

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0425 CHUGACH - 1

55344000080000

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0430 CHUGACH - 1

55344000050000

367 Sidewall core analyses from 32 Alaska OCS wells

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for Hard Rock Prospects and Oil and Gas Wells

Oil and Gas

OCS Y-0436 BIRCH - 1

55375000010000

367 Sidewall core analyses from 32 Alaska OCS wells

242 Total organic carbon and rock-eval pyrolysis evaluation of 21 hand-picked coal samples from the following wells: Exxon #1 Yellow Pup, ARCO #1 Birch, and ARCO #1 Cost wells

OCS Y-0454 FERN - 1

55366000040000

101 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of ditch cuttings from OCS Y-0454-1 (Fern Prospect) well

OCS Y-0527 TUSTUMENA - 2

55367000070000

99 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of ditch cuttings from the Exxon Corporation OCS Y-0527-1 well

OCS Y-0537 RAT - 1

55367000030000

100 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of ditch cuttings from OCS Y-0537-1 (Rat #1) well

OCS Y-0742 CABOT - 1

55262000010000

266 Vitrinite reflectance maceral data of cuttings (1,770-12,230') and of core (7,769-7,788') from the Arco Alaska Inc. OCS Y-0747-1 (Cabot #1) well

OCS Y-0804 ORION - 1

55231000030000

164 Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)

294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

85 Vitrinite reflectance data for the Exxon OCS-Y-0804-1 (Orion) well

276 TOC/rock-eval data for the following North Slope wells: Exxon Company USA OCS Y-0804 (Orion #1), Husky Oil NPR Operations Kuyanak #1, Husky Oil Operations South Barrow #16, Husky Oil Operations West Dease #1 cuttings and U.S. Navy South Barrow #3

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Oil and Gas

OCS Y-0849 HAMMER - 1

55171000010000

- 197 Gas chromatograms of extracted organic matter from core chips (9,134-9,147', and 11,129') of Northstar #1 well, from unwashed cuttings (5,280-5,400) of OCS Y-0849-1 (Hammerhead #1) well, and from unwashed cuttings (5,100-5,520') of OCS Y-0849-2 (Hammerhead #2) well
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 116 Geochemical data (lithology, source rock parameters, and hydrocarbon data) of cuttings from OCS Y-0849-1 (Hammerhead #1) well
- 367 Sidewall core analyses from 32 Alaska OCS wells
- 90 Vitrinite reflectance data for the Union Oil Company OCS-Y-0849-1 (Hammerhead) well

OCS Y-0849 HAMMER - 2

55171000060000

- 367 Sidewall core analyses from 32 Alaska OCS wells
- 118 Vitrinite reflectance data of cuttings from the Union Oil Company OCS Y-0849-2 (Hammerhead #2) well
- 197 Gas chromatograms of extracted organic matter from core chips (9,134-9,147', and 11,129') of Northstar #1 well, from unwashed cuttings (5,280-5,400) of OCS Y-0849-1 (Hammerhead #1) well, and from unwashed cuttings (5,100-5,520') of OCS Y-0849-2 (Hammerhead #2) well
- 124 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data from the Union Oil Co. OCS Y-0849-2 (Hammerhead #2) well

OCS Y-0865 KUVLUM - 2

55171000090000

- 367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0866 KUVLUM - 1

55171000080000

- 367 Sidewall core analyses from 32 Alaska OCS wells

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Oil and Gas

OCS Y-0866 KUVLUM - 3

5517100010000

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0871 CORONA - 1

5517100002000

119 Vitrinite reflectance data of cuttings from OCS Y-0871-1 (Corona) well

125 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Shell Western E and P Inc. OCS Y-0871-1 (Corona) well, with a supplement containing misc. chemical and physical data for the well

367 Sidewall core analyses from 32 Alaska OCS wells

284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

OCS Y-0917 BELCHER - 1

5514100005000

298 Geochemical analysis of Tenneco OCS Y-0943-1 (Aurora #1) well cuttings (3570'-3600' and 4080'-4110'); Amoco OCS Y-0917-1 (Belcher #1) well cuttings (2200', 3160' and 3970'); and Mobil Oil Corporation Mikkelsen Bay State 13-09-19 well core (11608', 11613', 11626', 11655')

182 Vitrinite reflectance data of cuttings (8080'-13150') from the Amoco Production Company OCS Y-0917-1 (Belcher #1) well

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0943 AURORA - 1

5514100004000

298 Geochemical analysis of Tenneco OCS Y-0943-1 (Aurora #1) well cuttings (3570'-3600' and 4080'-4110'); Amoco OCS Y-0917-1 (Belcher #1) well cuttings (2200', 3160' and 3970'); and Mobil Oil Corporation Mikkelsen Bay State 13-09-19 well core (11608', 11613', 11626', 11655')

190 Vitrinite reflectance data of cuttings (1,080'-18,325') and core (9,634.5'-9,671.5') from the Tenneco Oil Company OCS Y-0943-1 (Aurora) well

209 Source rock potential and geochemical characterization of OCS Y-0943-1 (Aurora #1) well as determined from unwashed cuttings (6,960-14,190')

367 Sidewall core analyses from 32 Alaska OCS wells

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Oil and Gas

OCS Y-0996 DIAMOND - 1

55322000010000

214 Vitrinite reflectance data from cuttings (450-6,750') of the Chevron USA Inc. OCS Y-0996-1 (Diamond #1) well

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-1092 GALAHAD - 1

55171000070000

284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

230 Vitrinite reflectance data of cuttings (1,960-9,238') from the Amoco Production Company OCS Y-1092-1 (Galahad #1) well

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-1275 POPCORN - 1

55382000020000

213 Vitrinite reflectance data from washed cuttings (630-10,202') of the Shell Western E & P Inc. OCS Y-1275-1 (Popcorn #1) well

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-1320 CRACKER JACK - 1

55382000030000

231 Vitrinite reflectance data of cuttings (3,520-9,570') from the Shell Western E & P Inc. OCS Y-1320-1 (Crackerjack #1) well

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

367 Sidewall core analyses from 32 Alaska OCS wells

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Oil and Gas

OCS Y-1413 BURGER 1 - 1

55352000010000

- 367 Sidewall core analyses from 32 Alaska OCS wells

- 212 Vitrinite reflectance data from washed cuttings (1,210-8,200') from the Shell Western E & P OCS Y-1413-1 (Burger #1) well

- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

OCS Y-1482 KLONDIKE - 1

55381000010000

- 218 Vitrinite reflectance data from unwashed cuttings (560-12,008') of the Shell Western E & P Inc. OCS Y-1482-1 (Klondike #1) well

- 367 Sidewall core analyses from 32 Alaska OCS wells

- 394 Geochemical analysis (total organic carbon, rock-eval, permeability to air, porosity, mercury injection capillary pressure, and grain density) from the E. Simpson #1, Simpson Test Well #1, North Kalikpik #1, South Harrison Bay #1, and Klondike #1 wells

OCS Y-1578 MCCOVEY - 1

55201000100000

- 367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-1663 WARTHOG - 1

55171000120000

- 367 Sidewall core analyses from 32 Alaska OCS wells

OLIKTOK PT - 1

50029207010000

- 61 GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

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OUMALIK TEST - 1

50119100050000

- 333 Apatite Fission Track analysis of cutting samples from the following six wells from the North Slope region, Alaska: Amethyst #1, Aufeis #1, Awuna #1, Oumalik Test #1, Susie Unit #1, and West Kurupa #1
- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells
- 324 Geochemical data for the Husky NPR Operations Inc. Oumalik No. 1, which includes an HC-Show (Hydrocarbon-Show) Evaluation from core (989', 997.25', and 1625') and Source-Rock Evaluation from cuttings (10880'-11010') and from core(10992')
- 73 Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek test well #1; Oumalik test well #1; Peard test well #1; Tunalik #1; Umiat test well #11; Wolf Creek test well #3; and Walapka test well #1
- 343 Geochemical data (HC-show evaluation) for the following samples: Meade #1 (core), South Simpson #1 (cuttings), East Topagoruk #1 (core), Oumalik #1 (core); as well as geochemical data (source-rock eval) for Oumalik #1 cuttings and core
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

PAINTER CK - 1

50285100100000

- 24 Total organic carbon, rock-eval pyrolysis, visual kerogen/vitrinite reflectance of the Cities Service Painter Creek well

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PEARD TEST WELL - 1

50301200020000

- 341 Notes on the petrography of the Kugrua Sandstone in the Husky NPR Operations Inc. (USGS) Peard Test Well #1

- 251 Whole rock vitrinite reflectance data from NPRA wells

- 340 Routine permeability core analysis of the Husky NPR Operations Inc. USGS Peard Test Well #1 (7839.3'-7867.4') and of the Husky NPR Operations Inc. USGS Tulageak Test Well #1 (2948.8')

- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 322 Geochemical data for 5 Husky Oil NPRA wells

- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells

- 360 Photomicrographs of Petrographic Thin Sections for the Inigok #1, Peard Test Well #1, and Prudhoe Bay State #1 wells.

- 86 Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1

- 289 Petrographic thin-section data of core from the following wells: Kuyanak Test Well #1 (5099.5'); Peard Test Well #1 (7840', 7851.5', 7861.8'); Walakpa Test Well #2 (2624', 2638.35'); and Colville #1 (9030'-9031', 9145' - 9146')

- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1

- 73 Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek test well #1; Oumalik test well #1; Peard test well #1; Tunalik #1; Umiat test well #11; Wolf Creek test well #3; and Walakpa test well #1

- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

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PIPELINE STATE - 1

50223200160000

- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells

- 260 Vitrinite reflectance (maceral) data from the following Alaska North Slope exploratory oil and gas well materials: Gyr #1, Pipeline State #1, Kuparuk Uplands Ekvik-1, Karluk #1, and West Kurupa Unit #1

PITTMAN - 1

50009100130000

- 31 Vitrinite reflectance data on 34 Alaskan coal samples

PLACID ET AL P B ST - 1

50029200670000

- 281 TOC and rock-eval data from washed cuttings of North Slope wells

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

- 3 Pyrolysis/TOC profiles of 8 North Slope Alaska wells and organic carbon analysis and rock-eval pyrolysis of the following 8 North Slope wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11

PLAGHM BEECHEY PT - 1

50029200820000

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

- 3 Pyrolysis/TOC profiles of 8 North Slope Alaska wells and organic carbon analysis and rock-eval pyrolysis of the following 8 North Slope wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11

PORT HEIDEN UNIT - 1

50061200010000

- 38 Potassium-Argon age determinations for the General Petroleum Corp. Great Basins #1 and #2, and the Gulf Oil Corp. Port Heiden #1 wells

- 21 Visual kerogen analysis - transmitted light for Pt. Heiden #1 well

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PRETTY CK ST - 1

50283200430000

- 277 Vitritinite reflectance analyses for Cook Inlet well cuttings from the following: Shell Oil Company Kustatan Ridge #1, Shell Oil Company Middle River State #1, Superior Oil Three Mile Creek State #1, Texas International Pet. Corp. Pretty Creek State #1
- 31 Vitritinite reflectance data on 34 Alaskan coal samples

PRUDHOE BAY ST - 1

50029200010000

- 360 Photomicrographs of Petrographic Thin Sections for the Inigok #1, Peard Test Well #1, and Prudhoe Bay State #1 wells.

PRUDHOE BAY UN LIS - L2-26

50029213590000

- 206 Cementation exponent in carbonate reservoir of the Wahoo Formation (i.e., its relationship to permeability, pore geometry, and hydrocarbon prod.) as determined from core of Lisburne Test Well #1 (8,052.0-8,066.5'), Prudhoe Bay Unit I2-26 (11,145.5-11,165.5'), and Prudhoe Bay Unit L5-24

PRUDHOE BAY UN LIS - L5-24

50029213270000

- 206 Cementation exponent in carbonate reservoir of the Wahoo Formation (i.e., its relationship to permeability, pore geometry, and hydrocarbon prod.) as determined from core of Lisburne Test Well #1 (8,052.0-8,066.5'), Prudhoe Bay Unit I2-26 (11,145.5-11,165.5'), and Prudhoe Bay Unit L5-24

PRUDHOE BAY UN NIA - 01A

50029201560100

- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

PRUDHOE BAY UN PTM - 01

50029202640000

- 151 Vitritinite reflectance data of cuttings (3,000-13,440' T.D.) from the Gulf Oil Corp. Point McIntyre #1 well

PRUDHOE BAY UN PTM - P1-25

50029219370000

- 217 Results of core analysis (ambient porosity and grain density) of 6 Alaska North Slope wells

PRUDHOE BAY UNIT - 02-14

50029204460000

- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

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PRUDHOE BAY UNIT - 09-06

50029202160000

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

PRUDHOE BAY UNIT - J-01

50029200200000

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells
- 178 Preliminary results of 25 apatite fission track analyses of samples from the following 5 wells on the North Slope of Alaska: Lisburne Test Well #1, Seabee Test Well #1, Alaska State C-1, Prudhoe Bay Unit J-1, Kemik Unit #2

PRUDHOE BAY UNIT - NGI-07

50029202100000

- 33 Heavy mineral analysis of the ARCO NGI #7 well, North Slope, Alaska
- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

PRUDHOE BAY UNIT TR PR - 19-10-15

50029200350000

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

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PT THOMSON UNIT - 1

50089200050000

- 25** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 45** X-ray diffraction mineral percentages of chips from Exxon Pt. Thomson wells #1 and #3
- 70** Core permeability determinations and other related physical analyses of 20 North Slope wells
- 281** TOC and rock-eval data from washed cuttings of North Slope wells
- 19** Geochemical analysis (total organic carbon-rock-eval, vitrinite reflectance from the Exxon Pt. Thomson Unit #s 1 and 2, and Arco SE Eileen #1 wells, North Slope, Alaska
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 87** Capillary pressure test data for 14 North Slope wells
- 53C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska

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PT THOMSON UNIT - 2

50089200060000

- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells

- 46 Shale bulk density analysis of cuttings from Exxon Alaska State A-1 well

- 193 Sr 87/86 isotope analyses of the following North Slope well materials: Alaska State F #1, washed cuttings (13,980' - 13,990'); West Mikkelsen State #1, Canning River Unit Blk A #1, Mikkelsen Bay State 13-09-19, and Point Thomson Unit #2
- 252 Kemik sandstone - petrology, physical properties, and facies of outcrop samples and of subsurface samples from the following wells: Point Thompson Unit #2, Point Thompson Unit #3, Bush Fed #1 and Echooka Unit #1 core

- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus add. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1

- 19 Geochemical analysis (total organic carbon-rock-eval, vitrinite reflectance from the Exxon Pt. Thomson Unit #s 1 and 2, and Arco SE Eileen #1 wells, North Slope, Alaska

PT THOMSON UNIT - 3

50089200070000

- 252 Kemik sandstone - petrology, physical properties, and facies of outcrop samples and of subsurface samples from the following wells: Point Thompson Unit #2, Point Thompson Unit #3, Bush Fed #1 and Echooka Unit #1 core

- 45 X-ray diffraction mineral percentages of chips from Exxon Pt. Thomson wells #1 and #3

- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells

- 17 Source rock analysis (kerogen data, bitumen geochemistry vitrinite reflectance) from Exxon Pt. Thomson #3 well

PT THOMSON UNIT - 4

50089200090000

- 46 Shale bulk density analysis of cuttings from Exxon Alaska State A-1 well

PUT RIV ST - 1

50029200170000

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

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PUT RIVER - 1

50029200060000

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

RAINBOW FED - 1

50099100040000

- 331 Coal vitrinite analysis of Copper Valley well samples as follows: UNOCAL Tazlina #1 (well #1) cuttings (90'-200'), Mobil Salmonberry Lake Unit No. 1 (well no. 2) cuttings (250'-1890'), ARCO Rainbow Federal#1 (well #3) cuttings (1065'-2780'), & ARCO Rainbow Federal#2 (well #3) cuttings (1122'-2601')
- 67 Vitrinite reflectance measurement of cuttings and coal outcrops from Alaska; drill cuttings being from the following three wells: Mobil Oil Corporation Salmonberry Lake Unit #1; Atlantic Refining Company Rainbow Federal #1; and Atlantic Refining Company Rainbow Federal #2
- 31 Vitrinite reflectance data on 34 Alaskan coal samples

RAINBOW FED - 2

50099100050000

- 67 Vitrinite reflectance measurement of cuttings and coal outcrops from Alaska; drill cuttings being from the following three wells: Mobil Oil Corporation Salmonberry Lake Unit #1; Atlantic Refining Company Rainbow Federal #1; and Atlantic Refining Company Rainbow Federal #2
- 331 Coal vitrinite analysis of Copper Valley well samples as follows: UNOCAL Tazlina #1 (well #1) cuttings (90'-200'), Mobil Salmonberry Lake Unit No. 1 (well no. 2) cuttings (250'-1890'), ARCO Rainbow Federal#1 (well #3) cuttings (1065'-2780'), & ARCO Rainbow Federal#2 (well #3) cuttings (1122'-2601')

RAVIK ST - 1

50029208880000

- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus add. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1

RED SHIRT LK - 1

50283200190000

- 31 Vitrinite reflectance data on 34 Alaskan coal samples

REDOUBT SHOAL ST - 1

50733200400000

- 313 Porosity and permeability core analysis results (13,064.0'-13,075.0') from the Pan American Redoubt Shoal State (29690) #1 well

REDOUBT UNIT - 5A

50733205130100

- 398 Porosity and permeability, core sample photos from five Cook Inlet Basin wells: Deep Creek #1-RD, Foreland Channel State #1-A, Redoubt Unit #5A, Trading Bay Unit #D-43RD, Trading Bay Unit #M-29

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REINDEER IS STRAT TST - 1

50029203420000

- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

ROCK FLOUR - 1

50029221210000

- 255 Vitrinite reflectance data from cuttings (1,600-7,170') of the ARCO Alaska Inc. Rock Flour #1 well

RUBY STATE - 1

50103201040000

- 191 Vitrinite reflectance data of cuttings (360'-3,850') and core (3,489'-3,511') from the Union Oil Co. of California Ruby State #1 well
- 194 Vitrinite reflectance data of cuttings (360-3,850') and of core (3,489-3,511') from the Unocal Corporation Ruby State #1 well

S BARROW - 02

50023100100000

- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells
- 86 Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1
- 87 Capillary pressure test data for 14 North Slope wells

S BARROW - 12

50023200060000

- 226 Apatite fission track data derived from core of the following Alaskan Barrow Arch oil and gas wells: U.S. Navy Avak Test #1 (3,571-3,792'), U.S. Navy South Barrow Test #3 (602-2,799'); and North Slope Borough (U.S. Navy) South Barrow #12 (2,220-2,250')
- 351 Geochemical analysis of Alaska North Slope NPR-A oil samples at the Alaska GMC from: Umiat (generic) Nanushuk Reservoir, US Navy Simpson Core Test #27 - Nanushuk Reservoir, and North Slope Borough US Navy South Barrow #12 - Sag River Reservoir

S BARROW - 13

50023200080000

- 251 Whole rock vitrinite reflectance data from NPRA wells

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S BARROW - 16

5002320010000

294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

276 TOC/rock-eval data for the following North Slope wells: Exxon Company USA OCS Y-0804 (Orion #1), Husky Oil NPR Operations Kuyanak #1, Husky Oil Operations South Barrow #16, Husky Oil Operations West Dease #1 cuttings and U.S. Navy South Barrow #3

S BARROW - 17

50023200110000

251 Whole rock vitrinite reflectance data from NPRA wells

S BARROW - 19

50023200120000

251 Whole rock vitrinite reflectance data from NPRA wells

S BARROW TEST - 1

50023100090000

70 Core permeability determinations and other related physical analyses of 20 North Slope wells

86 Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1

189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

87 Capillary pressure test data for 14 North Slope wells

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S BARROW TEST - 3

50023100110000

- 86 Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1
- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 226 Apatite fission track data derived from core of the following Alaskan Barrow Arch oil and gas wells: U.S. Navy Avak Test #1 (3,571-3,792'), U.S. Navy South Barrow Test #3 (602-2,799'); and North Slope Borough (U.S. Navy) South Barrow #12 (2,220-2,250')
- 276 TOC/rock-eval data for the following North Slope wells: Exxon Company USA OCS Y-0804 (Orion #1), Husky Oil NPR Operations Kuyanak #1, Husky Oil Operations South Barrow #16, Husky Oil Operations West Dease #1 cuttings and U.S. Navy South Barrow #3
- 87 Capillary pressure test data for 14 North Slope wells
- 189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

S CARIBOU HILL UNIT - 1

50231200030000

- 184 Vitrinite reflectance, thermal alteration index, and visual kerogen data for the following Cook Inlet well materials: South Diamond Gulch Unit #1, South Caribou Hill Unit #1, Anchor Point #1, Coal Bay State #1

S DIAMOND GULCH UNIT - 1

50231100080000

- 184 Vitrinite reflectance, thermal alteration index, and visual kerogen data for the following Cook Inlet well materials: South Diamond Gulch Unit #1, South Caribou Hill Unit #1, Anchor Point #1, Coal Bay State #1

S E EILEEN ST - 1

50029200400000

- 19 Geochemical analysis (total organic carbon-rock-eval, vitrinite reflectance from the Exxon Pt. Thomson Unit #s 1 and 2, and Arco SE Eileen #1 wells, North Slope, Alaska

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S HARRISON BAY - 1

50103200070000

- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 394** Geochemical analysis (total organic carbon, rock-eval, permeability to air, porosity, mercury injection capillary pressure, and grain density) from the E. Simpson #1, Simpson Test Well #1, North Kalikpik #1, South Harrison Bay #1, and Klondike #1 wells

- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 270** Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

- 42** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1

- 393** Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 280** Geochemical analysis of cuttings from North Slope oil/gas exploratory wells

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S MEADE - 1

50163200010000

- 189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

- 311 Seal evaluation of NPRA well samples

- 350 Mercury injection capillary pressure data from selected wells in the NPRA, Alaska as follows: Ikpikpuk #1 core, cuttings, and sidewall core; South Meade #1 cuttings; Brontosaurus #1 cuttings and core; Walakpa #1 core; and Walakpa #2 cuttings and core
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 363 Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 325 Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells

- 251 Whole rock vitrinite reflectance data from NPRA wells

- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

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S SIMPSON - 1

50279200010000

- 325 Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells
- 343 Geochemical data (HC-show evaluation) for the following samples: Meade #1 (core), South Simpson #1 (cuttings), East Topagoruk #1 (core), Oumalik #1 (core); as well as geochemical data (source-rock eval) for Oumalik #1 cuttings and core
- 311 Seal evaluation of NPRA well samples
- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

SAG DELTA - 08

50029205190000

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

SAG DELTA - 31-10-16

50029200300000

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

SAG DELTA - 33-12-16

50029201760000

- 164 Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)
- 164 Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)

SAG DELTA 34633 - 04

50029202450000

- 157 Total organic carbon, rock-eval pyrolysis, and whole oil chromatograms of core from the Sag Delta 34633 #4 well (11,637'-12,129') and from OCS Y-0197 (Tern #3) well (12978'-13131')

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SAG RIV ST - 1

50029200020000

- 384 Thin section photomicrographs and descriptions for Mikkelsen Bay St #13-09-19, W Mikkelsen St #1, and Sag River St #1, Lisburne to total depth

SALMONBERRY LK UNIT - 1

50099100030000

- 331 Coal vitrinite analysis of Copper Valley well samples as follows: UNOCAL Tazlina #1 (well #1) cuttings (90'-200'), Mobil Salmonberry Lake Unit No. 1 (well no. 2) cuttings (250'-1890'), ARCO Rainbow Federal#1 (well #3) cuttings (1065'-2780'), & ARCO Rainbow Federal#2 (well #3) cuttings (1122'-2601')
- 67 Vitrinite reflectance measurement of cuttings and coal outcrops from Alaska; drill cuttings being from the following three wells: Mobil Oil Corporation Salmonberry Lake Unit #1; Atlantic Refining Company Rainbow Federal #1; and Atlantic Refining Company Rainbow Federal #2
- 248 Organic carbon, rock-eval pyrolysis, and visual kerogen data from cuttings of the following Copper River Basin oil and gas exploratory wells: Aledo Oil Co. Eureka #2 (2000' - 8545'); and Mobil Oil Corp. Salmonberry Lake Unit #2 (1500' - 7900')
- 250 Chronostratigraphic summaries based on palynological content of cuttings from the following Copper River Basin oil and gas exploratory wells: Eureka #2, Ahtna Inc. #1, Salmonberry Lake Unit #1, Moose Creek Unit #1 and Tazlina #1
- 31 Vitrinite reflectance data on 34 Alaskan coal samples
- 247 Potassium-argon whole rock age determinations of core samples from the following Copper River Basin oil and gas wells: Eureka #2, Ahtna Inc. and Salmonberry Lake Unit #1

SANDY RIV FED - 1

50061100010000

- 20 Geochemical analysis (vitrinite reflectance, visual kerogen, rock-eval/pyrolysis, total organic carbon) of wells: David River USA #1-A, Hoodo Lake Unit USA #2, Sandy River Federal #1 in Bristol Bay, Alaska

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SEABEE - 1

50287200070000

- 361 X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, Seabee #1, W. Dease #1 wells
- 363 Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1
- 232 Petrographic analysis and formation damage potential of core plugs (12,017-12,037') from the Husky NPR Operations Seabee Test Well #1
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 364 Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1
- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells
- 178 Preliminary results of 25 apatite fission track analyses of samples from the following 5 wells on the North Slope of Alaska: Lisburne Test Well #1, Seabee Test Well #1, Alaska State C-1, Prudhoe Bay Unit J-1, Kemik Unit #2
- 251 Whole rock vitrinite reflectance data from NPRA wells
- 299 Evaluation of seal capacity of selected Cretaceous shales from conventional NPRA core samples from the following wells: U.S. Navy Meade T. W. #1 (600'-2366'); Husky Oil NPR Operations North Kalikpik T. W. #1 (6992.5'); and Husky Oil NPR Operations Seabee T. W. #1 (6547.6' and 10882.5')

SENTINEL HILL CORE - 1

50287100120000

- 337 Palynology and micropaleontological evaluation of core samples (102.6'-1142.5') from the US Navy Sentinel Hill Core Test #1
- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells

SEQUOIA - 1

50029222260000

- 239 Vitrinite reflectance data from cuttings (1,700-8,190') of the Conoco Inc. Sequoia #1 well

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SHAVIOVIK UNIT - 1

50223200010000

- 163 Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

SIMPSON CORE TEST - 18

50279100190000

- 156 Magnetic data of magnetic mineral separates from core samples (200' - 823') from the U.S. Navy Simpson Core Test #18 well

SIMPSON CORE TEST - 27

50279100250000

- 351 Geochemical analysis of Alaska North Slope NPR-A oil samples at the Alaska GMC from: Umiat (generic) Nanushuk Reservoir, US Navy Simpson Core Test #27 - Nanushuk Reservoir, and North Slope Borough US Navy South Barrow #12 - Sag River Reservoir
- 145 Analytical results of x-ray diffraction studies on tuff beds from core of the following 5 NPRA wells: U.S. Navy Simpson Core Test #27 and #30; North Simpson Test #1; Fish Creek Test #1; Umiat Test #1

SIMPSON CORE TEST - 30

50279100280000

- 145 Analytical results of x-ray diffraction studies on tuff beds from core of the following 5 NPRA wells: U.S. Navy Simpson Core Test #27 and #30; North Simpson Test #1; Fish Creek Test #1; Umiat Test #1

SIMPSON LAGOON - 32-14

50029200290000

- 36 Mineral analysis of core chips from the Standard Oil Co. of California Nimiuk #1 well
- 3 Pyrolysis/TOC profiles of 8 North Slope Alaska wells and organic carbon analysis and rock-eval pyrolysis of the following 8 North Slope wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11

SIMPSON LAGOON - 32-14A

50029200290100

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

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SIMPSON TEST - 1

50279100320000

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 311 Seal evaluation of NPRA well samples

- 394 Geochemical analysis (total organic carbon, rock-eval, permeability to air, porosity, mercury injection capillary pressure, and grain density) from the E. Simpson #1, Simpson Test Well #1, North Kalikpik #1, South Harrison Bay #1, and Klondike #1 wells

SOLDOTNA CK UNIT - 22-32

50133100220000

- 126 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Chevron USA Soldotna Creek Unit 22-32 well

SOLDOTNA CK UNIT - 312-09

50133101230000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

SOLDOTNA CK UNIT - 33-33

50133202930000

- 127 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Arco Alaska Inc. (Chevron USA Inc.) Soldotna Creek Unit 33-33 well

SQUARE LK TEST WELL - 1

50119100070000

- 365 Hydrocarbon Extracts From Core Chip Samples: Ivishak Unit #1, Susie #1, Gubik Test #2, Square Lake Test Well #1

SRS ST - 1

50733100370000

- 187 Petrographic thin-section photographs of core (15499' and 15503') from the Shell Oil Company SRS State #1 well

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STARICKKOF ST - 1

50831100020000

- 342 Chemostrat analysis of cuttings from the Pennzoil Co. Starichkof State #1 (6350'-7500') and the Starichkof State Unit #1 (6900'-7370')

STARICKKOF ST UNIT - 1

50831200010000

- 342 Chemostrat analysis of cuttings from the Pennzoil Co. Starichkof State #1 (6350'-7500') and the Starichkof State Unit #1 (6900'-7370')

SULLIVAN - 2

50033100080000

- 113 Vitrinite reflectance data and analysis of the 1,680 - 11,600 foot interval of Sullivan #2 well
- 14 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

SULLIVAN PHILLIPS - 1

50033100090000

- 14 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska
- 112 Vitrinite reflectance data and analysis of the 1,070 - 7,870 foot interval of the Phillips Kerr McGee Sullivan #1 well

SUNFISH - 1

50883200840000

- 237 Vitrinite reflectance data from core (10,124-12,747') of the ARCO Alaska Inc. Sunfish #1 well

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SUSIE UNIT - 1

50223100010000

- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1
- 365 Hydrocarbon Extracts From Core Chip Samples: Ivishak Unit #1, Susie #1, Gubik Test #2, Square Lake Test Well #1
- 48 Palynology of the Susie Unit #1 well, North Slope, Alaska
- 143 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Atlantic Richfield Company Susie Unit #1 well
- 333 Apatite Fission Track analysis of cutting samples from the following six wells from the North Slope region, Alaska: Amethyst #1, Aufeis #1, Awuna #1, Oumalik Test #1, Susie Unit #1, and West Kurupa #1

SWANSON RIV UNIT - 32-22

50133101500000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

SWANSON RIV UNIT - 331-27

50133101560000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

SWANSON RIV UNIT - 34-10

50133101360000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

TARN - 1

50103201630000

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

TARN - 2

50103202470000

- 307 Porosity and permeability data derived from core chips of the ARCO Alaska Inc. Tarn # 2 (5,517.15'-5,643.15'); ARCO Alaska Inc. Tarn # 3 (5,216.0'-5,305.0'); and ARCO Alaska Inc. Tarn # 4 (5,485.0'-5,545.0')

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TARN - 3

50103202480000

- 307** Porosity and permeability data derived from core chips of the ARCO Alaska Inc. Tarn # 2 (5,517.15'-5,643.15'); ARCO Alaska Inc. Tarn # 3 (5,216.0'-5,305.0'); and ARCO Alaska Inc. Tarn # 4 (5,485.0'-5,545.0')
- 296** Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)

TARN - 4

50103202490000

- 307** Porosity and permeability data derived from core chips of the ARCO Alaska Inc. Tarn # 2 (5,517.15'-5,643.15'); ARCO Alaska Inc. Tarn # 3 (5,216.0'-5,305.0'); and ARCO Alaska Inc. Tarn # 4 (5,485.0'-5,545.0')

TAZLINA - 1

50099100020000

- 250** Chronostratigraphic summaries based on palynological content of cuttings from the following Copper River Basin oil and gas exploratory wells: Eureka #2, Ahtna Inc. #1, Salmonberry Lake Unit #1, Moose Creek Unit #1 and Tazlina #1
- 331** Coal vitrinite analysis of Copper Valley well samples as follows: UNOCAL Tazlina #1 (well #1) cuttings (90'-200'), Mobil Salmonberry Lake Unit No. 1 (well no. 2) cuttings (250'-1890'), ARCO Rainbow Federal#1 (well #3) cuttings (1065'-2780'), & ARCO Rainbow Federal#2 (well #3) cuttings (1122'-2601')
- 249** Source rock geochemical and visual kerogen data from cuttings (2,520-8,837') of the Union Oil Company of California Tazlina #1 well

THETIS ISLAND - 1

50103201900000

- 259** Vitrinite reflectance data of cuttings (2,310-7,850') and of core (6,467-6,515.8') from the Exxon Corporation Thetis Island #1 well

THREE MILE CK ST - 1

50283200040000

- 277** Vitrinite reflectance analyses for Cook Inlet well cuttings from the following: Shell Oil Company Kustatan Ridge #1, Shell Oil Company Middle River State #1, Superior Oil Three Mile Creek State #1, Texas International Pet. Corp. Pretty Creek State #1

TILL - 1

50103201890000

- 272** Vitrinite reflectance maceral data of cuttings (3,100-6,975') from the ARCO Alaska Inc. Till #1 well

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TITALUK TEST - 1

50119100110000

- 270** Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 368** Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells
- 284** TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

TOOLIK FED - 1

50029200050000

- 158** Gas chromatograms of cuttings from the following North Slope wells: Toolik Fed #1, Kavearak Pt. 32-25, BLK 54 #1, Bush Fed #1, Long Island #1, and Nechelik #1
- 183** Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 163** Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)
- 234** Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 281** TOC and rock-eval data from washed cuttings of North Slope wells

- 208** HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells

- 9** Report on rock-eval data for eight North Slope wells (05/13/82): Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1

- 10** Report on total organic carbon and vitrinite reflectance for eight North Slope wells

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TOOLIK FED - 2

50029200410000

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 150 Carbon isotope and hydrocarbon characteristic determinations with gas chromatograms mass spectroscopy data of samples from the following 4 wells: Itkillik River Unit #1, KRU W. Sak #26, Toolik Fed #2, and Nora Fed #1
- 58 X-ray diffraction and scanning electron microscopy mineral analyses of some drill cuttings from the following 3 wells: Toolik Federal #2; Toolik Federal #3; and West Sak River State #5

TOOLIK FED - 3

50029200510000

- 58 X-ray diffraction and scanning electron microscopy mineral analyses of some drill cuttings from the following 3 wells: Toolik Federal #2; Toolik Federal #3; and West Sak River State #5
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

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TOPAGORUK TEST - 1

50279100330000

- 363 Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1
- 364 Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 88 Scanning electron microscope analyses of four core chips from the following four North Slope wells: Long Island #1; Alaska State F-1; Topagoruk Test Well #1; and Colville #1
- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells
- 311 Seal evaluation of NPRA well samples
- 251 Whole rock vitrinite reflectance data from NPRA wells
- 189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

TRADING BAY ST - A-02

50733100560000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

TRADING BAY ST - A-04

50733200010000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

TRADING BAY ST - A-07

50733200360000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

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TRADING BAY UNIT - D-02

50733200690000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

TRADING BAY UNIT - D-43RD

50733203730100

- 398 Porosity and permeability, core sample photos from five Cook Inlet Basin wells: Deep Creek #1-RD, Foreland Channel State #1-A, Redoubt Unit #5A, Trading Bay Unit #D-43RD, Trading Bay Unit #M-29
- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

TRADING BAY UNIT - G-04

50733200500000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

TRADING BAY UNIT - M-29

50733204280000

- 357 Thin Section and Scanning Electron Microscopy summary photographs from plugs taken from core of the Union Oil Company of California Trading Bay Unit M-29 (11481.1'-11511.0'), along with photographs of the original core (Marathon Collection at the Alaska GMC) before and after the plugging
- 398 Porosity and permeability, core sample photos from five Cook Inlet Basin wells: Deep Creek #1-RD, Foreland Channel State #1-A, Redoubt Unit #5A, Trading Bay Unit #D-43RD, Trading Bay Unit #M-29

TRAIL RIDGE UNIT - 1

50283200650000

- 244 Visual kerogen analysis and maceral vitrinite reflectance data from cuttings (2,910-13,500') and from core (12,399') of the Union Oil Company of California Trail Ridge Unit #1 well

TULAGA - 1

50287200120000

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 271 Vitrinite reflectance maceral data of cuttings (1,200-11,742') and of core (9,683-9,694') from the ARCO Alaska Inc. Tulaga #1 well

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TULAGEAK - 1

50023200180000

- 251 Whole rock vitrinite reflectance data from NPRA wells

- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 340 Routine permeability core analysis of the Husky NPR Operations Inc. USGS Peard Test Well #1 (7839.3'-7867.4') and of the Husky NPR Operations Inc. USGS Tulageak Test Well #1 (2948.8')

- 220 Apatite fission track data derived from the following Barrow Arch wells: Tulageak T.W. #1 (2940' - 2945'); J.W. Dalton T.W. #1 (4680' - 4686'); East Simpson T.W. #2 (2401' - 2421', 6047' - 6066', 6705' - 6713'); and Fish Creek T. W. #1 (6005' - 6011')

- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)

- 311 Seal evaluation of NPRA well samples

TULUGAK - 1

50057200010000

- 121 Vitrinite reflectance and visual kerogen data of cuttings from the Texaco Inc. Tulugak #1 well

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

- 149 Apatite fission track analysis of cuttings from the following 3 wells: Texaco Inc. Tulugak #1 (1,600 - 16,472 feet); Forest Oil Co. Lupine Unit #1 (1,000 - 13,500 feet); and Texaco Inc. East Kurupa Unit #1 (900 - 12,695 feet)

- 117 Total organic carbon and rock-eval pyrolysis data of cuttings from Tulugak #1 well

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TUNALIK - 1

50301200010000

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 82 K-Ar age determinations for four metabasalt samples from the lower part of the Husky Oil NPRA Tunalik #1 well

- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 281 TOC and rock-eval data from washed cuttings of North Slope wells

- 325 Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells

- 140 Preliminary results of 24 apatite fission track analyses of samples from 4 wells in the National Petroleum Reserve of Alaska, which are as follows: Husky Oil Operations Inc. Tunalik Test Well #1; Walakpa Test Well #1 and #2; Inigok Test Well #1

- 195 Evaluation of basalt samples (17,859-17,888') from the Husky Oil NPRA Tunalik #1 well, Western Alaska

- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 251 Whole rock vitrinite reflectance data from NPRA wells

- 73 Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek test well #1; Oumalik test well #1; Peard test well #1; Tunalik #1; Umiat test well #11; Wolf Creek test well #3; and Walakpa test well #1

- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

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TUNGAK CREEK - 1

50207200020000

- 147 Visual kerogen and TAI data of select cuttings and core (1260 - 8130 feet) from the Union Oil Company Tungak Creek #1 well
- 130 Total organic carbon and rock-eval pyrolysis data of cuttings and core from the Union Oil Co. of California Tungak Creek #1 well
- 80 Vitrinite reflectance data for the Union Oil Company of California Tungak Creek #1 well
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

UGNU - 1

50029200090000

- 3 Pyrolysis/TOC profiles of 8 North Slope Alaska wells and organic carbon analysis and rock-eval pyrolysis of the following 8 North Slope wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11
- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

UMIAT TEST - 01

50287100010000

- 146 Analytical results of K-Ar geochronology studies on biotite concentrates from the following 2 NPRA core tuff samples: U.S. Navy Umiat Test #1 (510.5 feet); Umiat Test #11 (488 feet)
- 145 Analytical results of x-ray diffraction studies on tuff beds from core of the following 5 NPRA wells: U.S. Navy Simpson Core Test #27 and #30; North Simpson Test #1; Fish Creek Test #1; Umiat Test #1

UMIAT TEST - 02

50287100020000

- 301 Seal quality evaluations of selected formations of Umiat wells, Umiat #2 (312'-322' cuttings); Umiat #7 (1057'-1060' cuttings); Umiat #8 (1240'-1243' cuttings); and Umiat #11 (1670'-1680' cuttings) Brooks Range foothills, Alaska

UMIAT TEST - 07

50287100070000

- 301 Seal quality evaluations of selected formations of Umiat wells, Umiat #2 (312'-322' cuttings); Umiat #7 (1057'-1060' cuttings); Umiat #8 (1240'-1243' cuttings); and Umiat #11 (1670'-1680' cuttings) Brooks Range foothills, Alaska

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UMIAT TEST - 08

50287100080000

- 301 Seal quality evaluations of selected formations of Umiat wells, Umiat #2 (312'-322' cuttings); Umiat #7 (1057'-1060' cuttings); Umiat #8 (1240'-1243' cuttings); and Umiat #11 (1670'-1680' cuttings) Brooks Range foothills, Alaska

UMIAT TEST - 11

50287100110000

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 385 Porosity, permeability, and capillary pressure core analysis results (2,124'-2,193') from the U.S. Navy Umiat Test #11 well
- 301 Seal quality evaluations of selected formations of Umiat wells, Umiat #2 (312'-322' cuttings); Umiat #7 (1057'-1060' cuttings); Umiat #8 (1240'-1243' cuttings); and Umiat #11 (1670'-1680' cuttings) Brooks Range foothills, Alaska
- 146 Analytical results of K-Ar geochronology studies on biotite concentrates from the following 2 NPRA core tuff samples: U.S. Navy Umiat Test #1 (510.5 feet); Umiat Test #11 (488 feet)
- 177 Palynological analysis of core (342.9'-1037') from the U.S. Navy Umiat Test Well #11
- 73 Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek test well #1; Oumalik test well #1; Peard test well #1; Tunalik #1; Umiat test well #11; Wolf Creek test well #3; and Walapka test well #1

W BEACH ST - 2

50029201610000

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

W CHANNEL - 1-03

50029201140000

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

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W DEASE - 1

50023200140000

- 364** Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1

- 393** Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 71** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 363** Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

- 334** Total Organic Carbon and Rock Eval with additional geochemical test of the following samples of North Slope, Alaska, wells: J.W. Dalton #1 (cuttings and core), West Dease #1 (core), West Kuparuk State 3-11-11 (cuttings), and East Simpson #2 (core).

- 361** X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, Seabee #1, W. Dease #1 wells

- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 276** TOC/rock-eval data for the following North Slope wells: Exxon Company USA OCS Y-0804 (Orion #1), Husky Oil NPR Operations Kuyanak #1, Husky Oil Operations South Barrow #16, Husky Oil Operations West Dease #1 cuttings and U.S. Navy South Barrow #3

- 269** TOC and rock-eval analyses from the following NPRA wells: Husky NPR Operations J.W. Dalton #1 unwashed cuttings (3,060-9,360'), and Husky NPR Operations West Dease #1 unwashed cuttings (110-4,070') and core (3,782-3,799')

- 270** Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

- 42** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1

GMC Data Reports Inventory

for Hard Rock Prospects and Oil and Gas Wells

Oil and Gas

W FISH CK - 1

50103200090000

- 280 Geochemical analysis of cuttings from North Slope oil/gas exploratory wells

- 302 Petroleum geochemistry of extracts from cuttings of the following northern Alaska exploratory wells: Husky Oil NPRA Operations (U.S. Navy) East Teshekpuk #1 (7090-7180), and Husky Oil NPRA Operations (U.S. Navy) West Fish Creek #1 (5520-5780) and (7460-7580')
- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 323 Geochemical data of the Husky Oil NPR Operations Inc. US Navy West Fish Creek No. 1 from cuttings (5520'-5550', 5570'-5600', 5660'-5690' and 5730'-5770')

W FORELAND - 1

50133100280000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

W KAVIK UNIT - 1

50223200020000

- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells

- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
 - 9 Report on rock-eval data for eight North Slope wells (05/13/82): Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1

 - 10 Report on total organic carbon and vitrinite reflectance for eight North Slope wells

- 155 Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1

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W KUPARUK ST - 3-11-11

50029200140000

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 163 Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 334 Total Organic Carbon and Rock Eval with additional geochemical test of the following samples of North Slope, Alaska, wells: J.W. Dalton #1 (cuttings and core), West Dease #1 (core), West Kuparuk State 3-11-11 (cuttings), and East Simpson #2 (core).

W KURUPA UNIT - 1

50137200010000

- 235 Rock-eval data from cuttings (580-11,028') and vitrinite reflectance data from cuttings (1,890-11,060') of the Texaco Inc. West Kurupa Unit #1 well

- 333 Apatite Fission Track analysis of cutting samples from the following six wells from the North Slope region, Alaska: Amethyst #1, Aufeis #1, Awuna #1, Oumalik Test #1, Susie Unit #1, and West Kurupa #1

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

- 260 Vitrinite reflectance (maceral) data from the following Alaska North Slope exploratory oil and gas well materials: Gyr #1, Pipeline State #1, Kuparuk Uplands Ekvik-1, Karluk #1, and West Kurupa Unit #1

GMC Data Reports Inventory

for Hard Rock Prospects and Oil and Gas Wells

Oil and Gas

W MIKKELSEN ST - 1

50029202780000

- 193 Sr 87/86 isotope analyses of the following North Slope well materials: Alaska State F #1, washed cuttings (13,980' - 13,990'); West Mikkelsen State #1, Canning River Unit Blk A #1, Mikkelsen Bay State 13-09-19, and Point Thomson Unit #2
- 183 Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 384 Thin section photomicrographs and descriptions for Mikkelsen Bay St #13-09-19, W Mikkelsen St #1, and Sag River St #1, Lisburne to total depth
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 53A Scanning electron micrographs of selected radiolarians and quartz sand grains from ARCO Alaska, Inc. West Mikkelsen St. #1

W MIKKELSEN UNIT - 2

50029203570000

- 167 Vitrinite reflectance data of cuttings (6160'-11030') from the Arco Alaska W. Mikkelsen Unit #2 well
- 175 A foraminiferal and palynological analysis of composited core chips over the interval 10512'-10554' from the Arco Alaska Inc. West Mikkelsen Unit #2 well

W MIKKELSEN UNIT - 3

50029205140000

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 53C Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska

W MIKKELSEN UNIT - 4

50029209110000

- 179 Vitrinite reflectance data of ditch (2820'-13050') and of core (11298'-12367') from the Shell Oil Company West Mikkelsen Unit #4 well
- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

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Oil and Gas

W SAK 25517 - 25

50029207190000

- 61 GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

W SAK 25548 - 11

50029202750000

- 3 Pyrolysis/TOC profiles of 8 North Slope Alaska wells and organic carbon analysis and rock-eval pyrolysis of the following 8 North Slope wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11

W SAK 25618 - 20

50103200180000

- 183 Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2

W SAK 28242 - 24

50029207230000

- 61 GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

W SAK RIV ST - 01

50029200900000

- 61 GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3
- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

W SAK RIV ST - 05

50029201410000

- 58 X-ray diffraction and scanning electron microscopy mineral analyses of some drill cuttings from the following 3 wells: Toolik Federal #2; Toolik Federal #3; and West Sak River State #5
- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

GMC Data Reports Inventory

for Hard Rock Prospects and Oil and Gas Wells

Oil and Gas

W STAINES ST - 18-09-23

50089200010000

- 43 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus add. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1
- 70 Core permeability determinations and other related physical analyses of 20 North Slope wells

- 50 Palynological analysis of core chips from the Mobil Oil Corporation Mikkelsen Bay State #1 well

- 164 Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)

- 46 Shale bulk density analysis of cuttings from Exxon Alaska State A-1 well

- 53C Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska

- 41 X-ray diffraction clay mineralogy analysis of core samples from Mobil West Staines State 18-9-23, North Slope, Alaska

W STAINES ST - 2

50089200040000

- 25 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

- 183 Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 10 Report on total organic carbon and vitrinite reflectance for eight North Slope wells

- 9 Report on rock-eval data for eight North Slope wells (05/13/82): Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1

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for Hard Rock Prospects and Oil and Gas Wells

Oil and Gas

W. T. FORAN - 1

50103200100000

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 30 Geochemical analysis (total organic carbon, rock-eval pyrolysis, vitrinite reflectance and gc/ms chromatograms) from the Atigaru Pt. #1 Sadlerochit, core chips (8713' - 8725'); Foran #1 Sag River (7539' - 7548'); Dalton #1

- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells
- 286 Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 36 Mineral analysis of core chips from the Standard Oil Co. of California Nimiuk #1 well

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Oil and Gas

WALAKPA - 01

50023200130000

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 281 TOC and rock-eval data from washed cuttings of North Slope wells

- 311 Seal evaluation of NPRA well samples

- 251 Whole rock vitrinite reflectance data from NPRA wells

- 71 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 350 Mercury injection capillary pressure data from selected wells in the NPRA, Alaska as follows: Ikpikpuk #1 core, cuttings, and sidewall core; South Meade #1 cuttings; Brontosaurus #1 cuttings and core; Walakpa #1 core; and Walakpa #2 cuttings and core
- 73 Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek test well #1; Oumalik test well #1; Peard test well #1; Tunalik #1; Umiat test well #11; Wolf Creek test well #3; and Walakpa test well #1
- 326 Geochemical data for an HC-Show (Hydrocarbon-Show) Evaluation for Husky Oil NPR Operations Inc. Walakpa No. 1 and No. 2 wells, Husky NPR Kuyanak No. 1 well, and ARCO Alaska Inc. Brontosaurus No.1 and No. 1-A wells
- 140 Preliminary results of 24 apatite fission track analyses of samples from 4 wells in the National Petroleum Reserve of Alaska, which are as follows: Husky Oil Operations Inc. Tunalik Test Well #1; Walakpa Test Well #1 and #2; Inigok Test Well #1
- 42 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 354 XRF Analyses of Husky Oil NPR Operations Inc U.S. Geological Survey) Walakpa Test Well #1, Core #5 (2037.3', and 2038.3')

- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

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Oil and Gas

WALAKPA - 02

50023200190000

- 289 Petrographic thin-section data of core from the following wells: Kuyanak Test Well #1 (5099.5'); Peard Test Well #1 (7840', 7851.5', 7861.8'); Walakpa Test Well #2 (2624', 2638.35'); and Colville #1 (9030'-9031', 9145' - 9146')
- 350 Mercury injection capillary pressure data from selected wells in the NPRA, Alaska as follows: Ikpikpuk #1 core, cuttings, and sidewall core; South Meade #1 cuttings; Brontosaurus #1 cuttings and core; Walakpa #1 core; and Walakpa #2 cuttings and core
- 140 Preliminary results of 24 apatite fission track analyses of samples from 4 wells in the National Petroleum Reserve of Alaska, which are as follows: Husky Oil Operations Inc. Tunalik Test Well #1; Walakpa Test Well #1 and #2; Inigok Test Well #1
- 326 Geochemical data for an HC-Show (Hydrocarbon-Show) Evaluation for Husky Oil NPR Operations Inc. Walakpa No. 1 and No. 2 wells, Husky NPR Kuyanak No. 1 well, and ARCO Alaska Inc. Brontosaurus No.1 and No. 1-A wells

WALLACE-KNUTSON - 1-A

50009100110000

- 31 Vitrinite reflectance data on 34 Alaskan coal samples

WASILLA ST - 1

50009100120000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

WEST STORKERSEN - 1

50029219130000

- 217 Results of core analysis (ambient porosity and grain density) of 6 Alaska North Slope wells
- 202 Vitrinite reflectance data of cuttings (920-9,146') and of core (8,607-8,953') from the ARCO Alaska Inc. West Storkersen #1 well

WHITE RIV UNIT - 2

50033100050000

- 110 Vitrinite reflectance data and analysis of the 120 - 12,100 foot interval of the Richfield Oil Corporation White River Unit #2 well
- 14 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

GMC Data Reports Inventory

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Oil and Gas

WIDE BAY UNIT - 1

50885100060000

22 Total organic carbon, rock-eval pyrolysis, visual kerogen/vitrinite reflectance for the Richfield Wide Bay well

53B Scanning electron micrographs of selected radiolarians from the Richfield Oil Company Wide Bay Unit #1, Alaska Peninsula

WOLF CK TEST - 3

50119100100000

267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

73 Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek test well #1; Oumalik test well #1; Peard test well #1; Tunalik #1; Umiat test well #11; Wolf Creek test well #3; and Walapka test well #1

270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

WOLFBUTTON - 25-6-9

50223200170000

217 Results of core analysis (ambient porosity and grain density) of 6 Alaska North Slope wells

208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells

234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings

200 Vitrinite reflectance data of cuttings (3,270-10,240') and of core (8,310-8,369') from the Texaco Inc. Wolfbutton 25-6-9 well

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Oil and Gas

WOLFBUTTON - 32-7-8

50287200080000

- 205 Total organic carbon, rock-eval, and gas chromatograms from cuttings (7,500-7,650'; 8,490-8,640'; and 9,030-9,120') and core (8,786') from the Texaco Inc. Wolfbutton 32-7-8 well
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 317 Brief petrographic and permeability/porosity analysis of the Kuparuk C Unit core (8.741') from the Texaco Inc. Wolfbutton 32-7-8 well
- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 201 Vitrinite reflectance data of cuttings (630-9,550') and of core (8,319-8,888') from the Texaco Inc. Wolfbutton 32-7-8 well
- 217 Results of core analysis (ambient porosity and grain density) of 6 Alaska North Slope wells

YAKUTAT - 1

50305100050000

- 174 Vitrinite reflectance data of cuttings from the following 3 wells: Colorado Oil and Gas Yakutat #1, (1095' - 9295'); Colorado Oil and Gas Yakutat #2 (1980' - 11720'); Colorado Oil and Gas Yakutat #3 (6780' - 10730')
- 14 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

YAKUTAT - 2

50305100040000

- 14 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska
- 174 Vitrinite reflectance data of cuttings from the following 3 wells: Colorado Oil and Gas Yakutat #1, (1095' - 9295'); Colorado Oil and Gas Yakutat #2 (1980' - 11720'); Colorado Oil and Gas Yakutat #3 (6780' - 10730')

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Oil and Gas

YAKUTAT - 3

50305100100000

- 174 Vitrinite reflectance data of cuttings from the following 3 wells: Colorado Oil and Gas Yakutat #1, (1095' - 9295'); Colorado Oil and Gas Yakutat #2 (1980' - 11720'); Colorado Oil and Gas Yakutat #3 (6780' - 10730')
- 14 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

Oil and Gas Summary: 1088 records.

- 69 Magnetic properties of greigite-bearing Cretaceous strata, North Slope, Alaska (abstract only)
- 215 U.S. Minerals Management Service 1992 Lower Cook Inlet Mesozoic Field Program, Shelikof Strait, Alaska
- 203 A summary of the data resulting from the 1991 MMS geologic field party in Lower Cook Inlet, Alaska. Sites visited included parts of Lake Clark Park, Katmai National Park, Katmai Bay, and Wide Bay
- 264 X-ray fluorescence trace element data of the following U.S. Bureau of Mines hard rock mineral pulp samples from the Colville mining district: West Kivliktort Mountain of Howard Pass Quadrangle; Kady of Killik River Quadrangle, and Story Creek of Howard Pass Quadrangle
- 233 Data resulting from the U.S. Minerals Management Service 1993 geologic field program in Lower Cook Inlet, Alaska

Regional Summary: 5 records.

Summary: 1139 records.